5863 - CL 5862 - PEM

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

 \wedge

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	WELL CORRI	and Com C	and the same		Ri	denour Cea	Unit	
	(C)	ompany or Operat	or)	¹ /4, of Sec	3. T	(Lease)	R 11-	
				Pool,		en Juan		
1	650		liorth	line and				
				and Gas Lease No.		i i		
ection		Jeanna	te Land the Oil	and Gas Lease 140.	was Completed	Feb	emry 11,	19 🗲
_	enced	T-	Drilling C		was Completed.			
	ing Contracto	Zene.		Delline, Tr				
iress				ee Females				
vation abov	e sea level at	Top of Tubing	19			3	-	
				OIL SANDS OR Z		• :		•
1, from	4280	to.	4950.(0	No. 4	, from		to	
2, from		to.	***************************************	No. 5	, from		to	•••••
3, from		to.	•••••	No. 6	, from		to	
			IMP	ORTANT WATER	SANDS			
lude data	on rate of was	ter inflow and	elevation to which	ch water rose in hol	e.		15	117
. 1, from	•••••		to			feet		Mrs
. 2, from		• •• • • • • • • • • • • • • • • • • • •	to		······	feet		1950
. 3, from			to		,,	feet	13.46	
. 4, from			to		•••••	feet		
				CASING RECO	RD			
	WEIGHT	r NEW O	R	KIND OF	CUT AND	PERFORAT		A de la constant de l
SIZE	PER FOO	ot usei	AMOUN	T SHOE	PULLED FROM	PERFURAT		
<u>-5/8" </u>	32.3 20		20	Guido				
2*	4.7	7 Bet	5036			5030-503		
				S. Books	And the second s			
			MUDDII	NG AND CEMEN	FING RECORD			
SIZE OF	SIZE OF	WHERE	NO. SACKS OF CEMENT	METHOD USED	,	MUD GRAVITY		
HOLE 2-1/4"	9-5/6"	SET 253	225	Mapleone				
8-3/4*	7*	4259	150	2.09				
		-						
			•	F PRODUCTION				
				No. of Qus. or G				
			••••	A open with		•		_
mplosiv	e, Febru	ary 6, 195	h. Wale	test in 8 days	s. Shut in	central ba	essure -	1052 pai.
		0.576 T	*************************	,				
					, , , , , , , , , , , , , , , , , , ,			
	1*. 0.*	1	Three hour	potential t	est 4944 M	FPP, Febra	ery 19,	1954.
esult of Pr	oduction Stim	ulation		1002	400744000000000000000000000000000000000			

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary weels were used from 6est to 6e	Rotary tools	were used from	feet t	. 5057	feet, a	nd from		feet to		foot
Put to Producing. 19. OIL WELL: The production during the first 24 hours was. barrels of liquid of which % was sediment. A.P.I Gravity. GAS WELL: The production during the first 24 hours was. M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressur. 1057. Ibs. Length of Time Shut in. 9 dept. PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico T. Anby. T. Devorian. T. Oj. Johanno. T. Salt. T. Silurian. T. Kirtsand-Pruitland. T. Salt. T. Silurian. T. Farmington. T. Yakie. T. Simpson. T. Pictured Gifft. 2570 T. Yakie. T. Simpson. T. Pictured Gifft. 2570 T. Yakie. T. Gravita. T. T. McKee. T. Mencies. 1430 T. Graphurg. T. G. Wash. T. Mancoc. 1450 T. Granite. T. Dakota. T. Giorista. T. T. Morrison. T. Tribbs. T.	Cable tools w	vere used from	feet to	o	feet, a	nd from		feet to	••••••••••••••	feet.
OIL WELL: The production during the first 24 hours was. Was oil;										
OIL WELL: The production during the first 24 hours was. Was oil;	Put to Produ	cina		10						
Case				•						
Gravity	OIL WELL:									
Gravity		was oil;	% was en	nulsion;	•••••	% wate	r; and	%	was sed	iment. A.P.I
GAS WELL: The production during the first 24 hours was. Equid Hydrocarbon. Shut in Pressure										
Length of Time Shut in S. COTE	CAS WELL	•					_			
Please Indicate Below Formation Tops (in Conformance with Geographical Section of State): Southeastern New Mexico	OAS WELL:					M,C.F. p	olus			barrels of
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico		liquid Hydroca	arbon. Shut in Pressure	1052 lbs	3.					
Southeastern New Mexico	Length of T	ime Shut in	8 days		·•					
Southeastern New Mexico	PLEASI	E INDICATE B	ELOW FORMATION	TOPS (IN CON	NFORMAN	CE WIT	H GEOGI	RAPHICAL SECT	TION OF	STATES.
T. Anby. T. Devonian. T. Ojo Alamo. T. Ojo Alamo. T. Salt. T. Silurian T. Kirtland-Fruitland T. Kirtland-Fruitland T. Kirtland-Fruitland T. Farmington. T. Fictured Cliffs. 2570 T. Yates. T. Montoya. T. Fictured Cliffs. 2570 T. Rivers. T. McKee. T. Mence. T. Montefee. U.130 T. Queen. T. Ellenburger. T. Point Lookout. 1860 T. Grayburg. T. Grawsh. T. Mancos. 1850 T. San Andres. T. Granite. T. Dakota. T. Montoson. 1850 T. San Andres. T. Granite. T. Dakota. T. T. Morrison. T. T. Morrison. T. T. Morrison. T. T. Morrison. T. T. T. Morrison. T. T. T. Morrison. T. T. T. Morrison. T.							4204.			
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T. 7. Rivers. T. McKec. T. Menefor Lokout. L600 T. Queen. T. Ellenburger. T. Point Lokout. L600 T. Grayburg. T. Gr. Wash. T. Mancos. L550 T. San Andres. T. Granite. T. Dakota. T. Glorieta. T. T. Morrison. T. Morrison. T. Drinkard. T. T. T. T. T. Penn. T. T. Abo. T.	B. Salt		т.	Montoya	••••••		Т.			
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T. Tubbs	T. Drinkard	•••••								
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T. Penn. T.	T. Abo	•	т.	***************************************	******	••••••	Т.			
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Transporter						State	Land O	ffice		
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File /						Tran	sporter		,	
						File				2
										
		1								
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED			ATTACH SEPARAT	E SHEET IF	ADDITION	AL SPA	CE IS N	EEDED		

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

en e	March 9, 195	
Company or Operator Stepelind Oil and Gas Company	Address Box 591, Tul	(Date)
Name To Offering		perintendent