

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in **TRIPLICATE** to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

**Indicate Nature of Report by Checking Below**

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

July 30, 1955 Farmington, New Mexico  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

**STANOLIND OIL AND GAS COMPANY**

**Ridenour Gas Unit**

(Company or Operator)

(Lease)

**B & B Service Company**

Well No. **1** in the **SE**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$  of Sec. **13**

(Contractor)

T. **31-N**, R. **11-W**, NMPM., **BLANCO-Masoverde** Pool, **San Juan** County.

The Dates of this work were as follows: 3-10-55

Notice of intention to do the work (~~was~~) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (~~was~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**A tubing stop, GGT Type E Free Piston, intermitter, and lubricator-bumper assembly were installed to increase well productivity and prevent the necessity of blowing the well to atmosphere to maintain well capacity.**

**This Form filed in accordance with instructions in Mr. Emory C. Arnold's letter of July 7, 1954.**



Witnessed by J. R. Steekton  
(Name)

**STANOLIND OIL AND GAS COMPANY**

(Company)

**Farm Boss**  
(Title)

Approved:

OIL CONSERVATION COMMISSION

*Emory C. Arnold*  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. C. Arnold

Position Field Engineer

Representing Stanolind Oil & Gas Company

Address Box 487 Farmington, N. Mex.

**Oil and Gas Inspector Dist. #3.**

(Title)

8-15-55  
(Date)

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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File	<u>1</u>	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoREQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLENew Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

July 30, 1955

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Company, Well No. 1, in SE 1/4, NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 13, T. 31-N, R. 11-W, NMPM., Elance-Mesavere Pool  
(Unit)

San Juan

County. Date Spudded 3-18-55, Date Completed 3-18-55

Please indicate location:


## Section 13

## Casing and Cementing Record

Size Feet Sax

9-5/8"	241	225
7"	4272	150
2-3/8"	5009*	

Elevation 5876 Total Depth 5058, P.B.

Top gas pay 4259 Top of Prod. Form 4259

Casing Perforations: None or

Depth to Casing shoe of Prod. String 4259

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 1668 MCF (Annual Deliverability)

Size choke in inches 2" Outlet

Date first oil run to tanks or gas to Transmission system:

Transporter taking Gas: El Paso Natural Gas Company

Remarks: \*5009' of 2-3/8" OD, 1.995" ID 4.7# J-55 tubing includes a 6' perforated joint.

Form filed in accordance with Mr. Emory C. Arnold's letter of 7/7/55.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 8-15, 1955 STANOLIND OIL & GAS COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. C. Arnold  
(Signature)

Title: Field Engineer

Send Communications regarding well to:

Name: Mr. L. O. Speer, Jr.

Address: Box 487, Farmington, New Mexico

By: Emory C. Arnold  
Title: Oil and Gas Inspector Dist. #3.

OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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