

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-10J  
Revised 1-1-89

DISTRICT I  
P.O. Box 1280, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 20, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-045-10750</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Ridenour Gas Com</b>
8. Well No. <b>#1</b>
9. Pool name or Wildcat <b>Blanco Mesaverde</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Amoco Production Company Attn: John Hampton</b>
3. Address of Operator <b>P.O. Box 800, Denver, Colorado 80201</b>	4. Well Location Unit Letter <b>H</b> : <b>1650</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>East</b> Line Section <b>13</b> Township <b>31N</b> Range <b>11W</b> <b>N.M. 11-1</b> <b>San Juan</b> County 10. Elevation (Show whether OF, R.R.D., RT, GR, etc.) <b>5863' GL</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <b>Bradenhead Repair</b> <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

Amoco intends to perform the attached workover procedure to eliminate bradenhead pressure.

**RECEIVED**  
**MAY 26 1992**  
**OIL CON. DIV**  
**DIST. 3**

Please contact Ed Hadlock (303) 830-4982 if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton / J. L. H. TITLE Sr. Staff Admin. Supv. DATE 5/20/92  
TYPE OR PRINT NAME John Hampton

(This space for State Use)

Original Signed by **CHARLES GHOLSON**

APPROVED BY \_\_\_\_\_ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 26 1992

COPIES OF APPROVAL, IF ANY:

RECEIVED

APR 2 1964

U.S. AIR FORCE

WASHINGTON, D.C.

APR 3 1964

U.S. AIR FORCE

100

100

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RIDENOUR GAS COM #1  
LOCATION H13-T31N-R11W  
ORIGINAL COMPLETION 2/54  
LAST FILE UPDATE 9/91 BY CSW  
SINGLE MV

BOT OF 9.675 IN OD CSA 253  
32.3 LB/FT  
CIR TO SURFACE  
PICTURED CLIFFS @ 2570

BOT OF 7 IN OD CSA 4259, 20 LB/FT  
J-55 CASING  
OPEN HOLE FROM 4259'  
TO 5656' HOLE CAVED  
IN AROUND TUBING

BOT OF 2.375 IN OD TBG AT 5022

PBTD AT 5640 FT.

TOTAL DEPTH 5656 FT.

Workover Procedure  
Ridenour Gas Com #1  
Sec.13-T31N-R11W  
San Juan County, NM

1. Contact Federal or State agency prior to starting repair work.
2. Catch gas and/or water sample off of bradenhead and casing, and have analyzed.
3. Install and/or test anchors on location.
4. MIRUSU. Check and record tubing, casing and bradenhead pressures.
5. Blow down well and kill well, if necessary, with 2% KCL water.
6. ND wellhead. NU and pressure test BOP's.
7. TTH and tag PBTD, check for fill. Trip and tally out of hole with tubing, checking condition of tubing.
8. TTH with bit and scraper to top of perforations. A seating nipple and standing valve may be run in order to pressure test tubing. TOH.
9. TTH with RBP and packer. Set RBP 50-100 ft. above open hole section. TOH one joint and set packer. Pressure test RBP to 1500 psi.
10. Pressure test casing above packer. Isolate leak, if any, by moving packer up the hole and repeating pressure test.

NOTE: If this can not be accomplished, contact Brent Miller in Denver at (303)830-4049. If no leak is found, it may be necessary to perforate the casing below surface casing depth or above the top of cement in order to circulate cement to surface.

11. Establish injection rate into leak, if found, and attempt to circulate to surface.
12. Release packer, spot sand on RBP and TOH with packer.
13. Run, if necessary, a CBL and CCL to determine cement top.
14. Perforate casing above cement top, if necessary, with 4 JSPF and circulate dye to determine cement volume.

15. Depending on depth of hole and circulating pressure, a packer or cement retainer may be needed.16. Mix and pump sufficient cement (Class B or equivalent, with a setting time of 2 hours) to circulate to surface. Shut bradenhead valve and attempt to walk squeeze to obtain a 1000 psi squeeze pressure. WOC.
17. TIH with bit and scraper and drill out cement. Pressure test casing. TOH with bit and scraper.
18. TIH with retrieving head for RBP. Circulate sand off of RBP and TOH with RBP.
19. TIH with sawtooth collar and/or bailer and clean out hole to PBTD, if fill was found in step 7. TOH.
20. TIH with production string (1/2 mule shoe on bottom and seating nipple one joint off bottom) and land tubing to original depth. NDBOP. NU wellhead.
21. Swab well in and put on production.
22. RDMOSU.