

DISTRICT
P.O. Box 1780, Hobe Sound, FL 33450

DISTRIBUTION
P.O. Drawer 500, Astoria, OR 97103

DISTRICT III
1000 Rio Diaz Rd., Altec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-10750

1. Indicate Type of Lease STATE ☐ FEE ☒

2. State Oil & Gas Lease No.

3. Lease Name or Unit Agreement Name
Ridenour Gas Com

4. Well No. #1

5. Pool name or Wildcat
Briance NW

6. _____

7. _____

8. _____

9. _____

10. _____ Feet From The _____ East _____ Use _____

San Juan County

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER _____

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 9
Section 13 Township 31N Range 11W
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: _____ ☐		OTHER: <u>Bradenhead Repair</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 110).

See attachment for procedures.

RECEIVED
OCT 07 1992
OIL CON. DIV.
DIST. 3.

Please contact Julie Acevedo if you have any questions. (303) 830-6003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton /Dmr TITLE Sr. Staff Admin. :Supv. DATE 10-5-92
TYPE OR PRINT NAME John Hampton TEL EXT/INT NO.

(This space for State Use)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

COMPOSITION OF MATERIALS IN AIR

OCT 27 1992

100 100 100
100 100 100
100 100 100
100 100 100
100 100 100

RIDENOUR GAS COM #1

MIRUSU. Kill well w/ 60 B 2% KCL. NDWH. NUBOP. Pull 40,000 to unseat donut. TBG stuck in open hole. Back off TBG @ 4161'. TOH. Rec 4149' of 2.375 TBG. TBG perfed @ 3964'. 4 spf. TIH w/ 7" scraper. Tight spot @ 4058'. TOH. TIH w/ BP @ 3140'. Tight spot @ 3259'. Csg perfed @ 3964'. Circ hole. Spot sand on BP. TOH. NDBOP. NDWH. 7" CSG had jumped slips. Blow dwn BH. NDWH. NDBOP. TIH w/ 7' spear to 18'. Pull 90,000. Could not lift CSG. Work CSG 2.5 hr. NUWH. NUBOP. Run CBL from 3106' to surf. CMT top @ 2940'. Run noise log, WTR flow @ 2200'. Perf 4 spf @ 2140'. Run dye tst, circ to surf w/ 150 BBL pmp @ 5 BPM @ 500 psi. TIH to 2250'. Set PK tst CSG & BP to 1000. Ok. TOH. Set PK @ 1840'. Squeeze perfs @ 2140 w/ 351 sx 65-35 CMT tail in w/ 100 sx B neat. Circ good CMT to surf. Lost circ w/ 361 sx pmp away stage 9 BBL CMT. Final sq 1000 psi. Rel PK @ 1840'. TOH. PU 6.25 bit 6-3.125 DC & 2.375 TBG. Tag CMT @ 1947'. DRL out of CMT @ 2164'. Circ clean. Tst to 500 psi. Ok. TOH to 1900'. TOH. TIH w/ bit & scraper. Circ on BP @ 3140'. TOH. Run CBL. CMT top surf. Extend CSG by 6". Tst to 1500 psi. OK. TIH. Circ on BP. Ret BP. TOH. TIH w/ 2.375 collar w/ 4.25" 12" skirt & 2.375 TBG. Tag fish @ 4161'. Could not screw into fish. TOH. TIH w/ 2.375 TBG. Land @ 4131'. Collar on btm of TBG. Seating nipple @ 4100'. NDBOP. NUWH. RDMOSU.