

Submit 3 C
to Appropri
District Offi.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510750
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	RIDENOUR GAS COM
8. Well No.	#1
9. Pool name or Wildcat	BLANCO-MESAVERDE
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

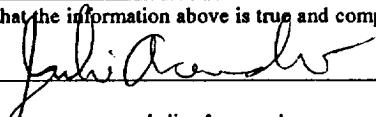
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	AMOCO PRODUCTION COMPANY
Attention:	Julie Acevedo
3. Address of Operator	P.O. Box 800 Denver Co 80201
4. Well Location	Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 13 Township 31 N Range 11 W NMPM SAN JUAN County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: Sidetrack <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Amoco Production Company intends to sidetrack the subject well. See attached for procedure.

If you have any questions contact Julie Acevedo at 303-830-6003.

RECEIVED
MAR 10 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE		TITLE	Sr Staff Assistant
DATE	03-05-1993	TELEPHONE NO.	
TYPE OR PRINT NAME	Julie Acevedo		

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAR 10 1993
CONDITIONS OF APPROVAL, IF ANY:

SIDETRACK PROCEDURE
RIDENOUR GAS COM 1

FEB. 26, 1993 (2nd VERSION)

1. Record TP, SICP, and SIBHP.
2. MIRU workover rig.
3. TOH with 2 3/8" tubing.
4. TIH with bit and scraper. Clean out to 4075'. TOH.
5. TIH with retainer for 7" casing and set at 4100'.
6. Sting into retainer and pump 400 sacks of cement in order to plug off the open hole portion of the well.
7. Sting out and place a 200' cement plug on top of the retainer.
8. RDMOSU.
9. MIRURT.
10. Drill out cement to 4050' (kick off point).
11. Sidetrack the well. Bottom of sidetracked window should be above 4059'.
12. Drill out with air to 5100'.
13. Run 5" casing to bottom, include a DV tool at 4050'.
14. Cement to surface.
15. RDMOSU.
16. MIRU workover rig.
17. Drill out DV tool and cement to PBTD.
18. Run a CBL, determine if squeeze work will be required prior to fracture stimulation.
19. Pressure test casing to 80% of burst rating.
20. Correlate CBL to Schlumberger's open hole GR/Induction log dated 2/6/54. Also correlate to the Ridenour Gas Com 1A's Induction log dated 4/2/77.
21. Perforate the Point Lookout with a 3 1/8" casing gun, 2 JSPF, 90 deg. phasing, 15 g charges. Perforation intervals will be determined by the correlation log.
22. Fracture stimulate according to the attached Point Lookout frac schedule.
23. TIH with RBP and set at 4500'. Cap with 5 sacks of sand.
24. TIH with 3 1/8" casing gun and perforate the Cliffhouse with 2 JSPF, 90 deg. phasing, and 15 g charges. Perforations will be determined by the correlation log.
25. Fracture stimulate according to the attached Cliff House frac schedule.
26. Clean out to RBP with N2, TOH with RBP.
27. Clean out to PBTD with N2.
28. Swab/flow back well.
29. Once sand entry has ceased, land tubing at 4850' with a mule shoe on bottom and seating nipple one joint off bottom.
30. Return well to production.