

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004510750
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name RIDENOUR GAS COM
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Well No. #1
3. Address of Operator P.O. Box 800 Denver Colorado 80201	9. Pool name or Wildcat BLANCO-MESAVERDE
4. Well Location Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line Section 13 Township 31 N Range 11 W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Sidetrack <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company sidetracked the subject well see attached for procedure followed:

RECEIVED
NOV 15 1993
OIL CON. DIV
DIST 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Julie L Acevedo TITLE Sr Staff Assistant DATE 11-12-1993
TYPE OR PRINT NAME Julie Acevedo TELEPHONE NO. (303) 830-6003

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE NOV 15 1993
CONDITIONS OF APPROVAL, IF ANY:

MIRUSU 4/13/93, Set WLE plug in tbg at 4083' in seating nipple, ND master valve and NU BOP, prep to test BOP. Press test rams & manifold to 1100psi. OK. Kill W/ 200 BW, LD 2 3/8" tbg, PU DP and TIH W/ 6.25" bit and scraper to 4002', TOH LD tool. Run CBL 4050'-2850', some bond show at collars, set CIBP @ 4005', cap W/10' cmt. Change out stack and press. test same. PU anchorstock, calibrate orienting sub W/ Whipstock, TIH tag cmt @ 3998'. RIH W/GRYO & survey, orient whipstock, set anchorstock at 3998' measured depth, csg collar @ 4008', start to mill window W/5000#. Finish milling window, top of window 3982' bottom of window 3990'. Drill to TD of 5256'. CSG landed at TD of 5127'. Cement W/90sx CL B CMT, 2nd stg. 280sx lite W/50sx neat, pump 5 BPM, returns 2 BPM last 25 BBl. TIH W/ bit and 2 3/8" and tag CMT @ 3956'. Drill cement to 4094', D/O DV tool @ 4094'. Tag CMT @ 5029', drill to 5113'. Drill CMT to 5125' and tag float shoe. Perforate 2 SQ holes @ 4680'. TIH and set CMT RET @ 4620'. Press test to 4000psi, OK. Est. rate into SQ holes @ 4680 of 2 BPM @ 1000psi. Mix and pump 200 sx CL B. SQ to a MAX PR of 2500psi. Sting out of RET and reversing out 18 BBl of tail CMT and getting 27 BBl of CMT into Formation. Stage 1 CMT good bond 5112'-4870'. No bond 4870' to 4575', good bond 4575' to 3610'. Stg. 1 CMT appears to have gone into point lookout, 2nd stg CMT achieved good bond across Cliffhouse. TIH and tag CMT on top of RET @ 4620'. Drill CMT RET @ 4620', drill thru RET. Drill kelly DN to 4650' press test casing and cmt to 500psi. OK. Drill out SQ from 4650' to 4710' and press. test CSG to 500psi. OK. Run CBL from 5000' to 4500', found good 35' bond @ 4700', top of Point Lookout. Pr. test SQ to 1500psi. Held OK. Perforate the Point Lookout @ 2 JSPF and .46" diam. Frac Start pad down CSG, recovery clean 79868 Gal, 1901 BBl. Total dirty 86626 Gal, 2062 BBl. AIR 71 BPM, AIP 1274psi. Total sand 1500sx 12/20 Brady, Zone frac 4820'-4922'. RU and set CIBP @ 4500', Pr test to 4300#, OK. Perf 2 JSPF 4296'-4344', 4354'-4382', 4398'-4402', 4422'-4432'. Frac Cliffhouse 60 BPM @ 3500#, 10,000 Gal slick pad and 32000 GAL X-link pad, 15,800# 12/20 Brady sand and total fluid 90,000 GAL. TIH W/BIT and tag sand @ 4025', tag SN @ 4410' and circ to CIBP @ 4500'. Drill CIBP and circ clean. TIH and tag 70' fill @ 5045', circ to 5115' TD. TIH W/ 2 3/8" tbg and land @ 4396'

RDMOSU 5/14/93.