

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico

March 14, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FUDCO PETROLEUM CORPORATION Mountain Ute

Well No. 18-7, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

G

Sec. 18

T. 31N

R. 14W

NMPM, Verde Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 2-14-58

Date Drilling Completed 2-25-58

Please indicate location:

Elevation 5884

Total Depth 2598

PBTD

Top Oil/Gas Pay 2505

Name of Prod. Form. Verde Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 2432 - 2598

Depth

Casing Shoe 2432

Depth

Tubing 2445

OIL WELL TEST - No swab test; drilled in by rotary with crude

Natural Prod. Test: none taken

bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 119 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size open

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size

Feet

Sex

8 5/8	107	100
5 1/2	2432	98 at 2432 224 at 1342
2"	2445	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 560 bbls oil, no sand, 38 BPM rate, 800# pressure

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 3-14-58

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter none

Remarks: New oil was produced on 3-14-58. Oil allowable for 18 days at 10 bbls. is requested for March, 1958.

RECEIVED  
MAR 17 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 17 1958, 19

FUDCO PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature) E. Maxwell, Jr.

Title \_\_\_\_\_

Mgr. Prod. Dept.

Send Communications regarding well to:

Name E. E. Maxwell, Jr.

Address 106 West Chama, Artes, New Mexico

By: \_\_\_\_\_

Title Supervisor Dist. # 3