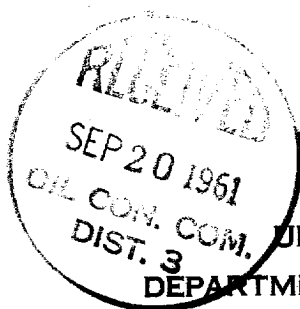


Consolidated Ute Agency
Ignacio, Colo.

U. S. LAND OFFICE

SERIAL NUMBER 14-20-604-1896

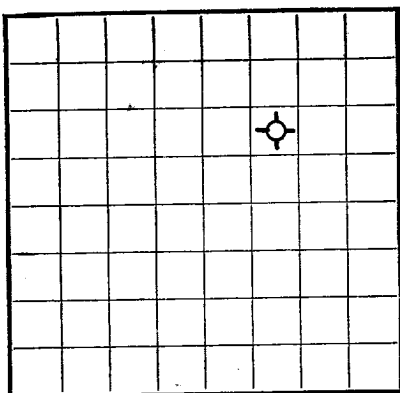
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SEP 19 1961

U. S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company Pubco Petroleum Corporation Address P. O. Box 1419, Albuquerque, N.M.
Lessor or Tract Mountain Ute Field Verde-Gallup State New Mexico
Well No. 18-7 Sec. 18 T. 31N R. 14W Meridian NPM County San Juan
Location 1700 ft. N of N Line and 1950 ft. E of E Line of Section 18 Elevation 5880
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Michael C. Lee

Date September 11, 1961Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling February 14, 1958 Finished drilling February 24, 1958
Abandoned 8-11-61

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	124	8	CFI	2432	2432	2432			Surface Production
5 1/2	2432	8	CFI	2432	2432	2432			Production
2 1/2	2445	8	CFI	2445	2445	2445			Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD (See Reverse Side)

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	107	80 Reg, 200 ex cal seal	Circulated		
5 1/2	2432	(See Below)			
2 1/2	2445	None			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Oil frack (open hole) 2432-2532 with 23,520 gal. oil. No breakdown pressure.						
Injection rate 38 BPM. Treating pressure 800 lbs.						

TOOLS USED

Rotary tools were used from Surface feet to 2532 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 11, 1961 Put to producing March 14, 1958

The production for the first 24 hours was 119 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Abandoned 8-11-61

LOCATE WELL CORRECTLY

SECRET

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR
UNITED STATES

UNITED STATES

Date September 11, 1950
 Title Geologist
 The information given herewith is a complete and correct record of the well and all work done thereon
 as far as can be determined from all available records.
 Signed _____
 Location 1700 ft. [] of 1 line and 1950 ft. [] of 2 line of section 18
 Well No. 14-Y Sec. 18 T. 31N. R. 14W. Mountain View
 Lessor or Trust Mountain View
 Company Pecos Petroleum Corporation
 Address P. O. Box 14112 Albuquerque, N.M.
 State New Mexico

Oil or Gas Sands or Zones
Abandoned 5-11-31
Completed drilling February 14, 1931
The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

(C) $\text{pd} \text{ exp } \text{store}(t)$

to	Nov 1 from	63	2024	Nov 1, 1963
to	Nov 5, from	63		Nov 2, 1963
to	Nov 6 from	63		Nov 3, 1963

IMPORTANT WATER SANDS

MOVED IN 1968 and set a 15-foot cement pile on bottom with a 140' filling cut pipe and recovered 600' of casing; set a 15-inch pile on surface with the monument. Plugged and abandoned 8-11-61.

Purposes	To—
Patronized by	
Kind of stone	Grit and balled from
Amount	
Made	
Thickness per inch	
Weight per foot	

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MILBING AND CEMENTING RECORD (See Reverse Side)

Serial Number	Weight	Number seeds of content	Method used	Field gravity	Amount to harvest
101	101	80 101 0.1 101	101		
102	102	(102 0.1 102)			
103	103	0.1 103			

PLUGS AND ADAPTERS

Urbach

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleared out
Q11 fired			2432-2432 with 23, 250	21	oil	no pressure pressure
Injection rate 32 WPM			Pressure 300 lbs			

Tools Used

Rotary tools were used from	feet to	feet and from	feet to
Rotary tools were used from	feet to	feet and from	feet to

ESTABLISHED

It gas well, cu. ft. per 24 hours The production for the first 24 hours was 112 °C water; and °C sediment Gallons gasoline per 1,000 cu. ft. of gas Gravity, °Bé.	Put to producing March 1937
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