

DISTRIBUTION	
SANTA FE	/
LE	/
L.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C.
Effective 1-1-65

I. OPERATOR

Operator
EL PASO NATURAL GAS CO.

Address
BOX 990, FARMINGTON, NEW MEXICO

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SCOTT	Well No. 4(over)BLANCO MESA VERDE	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No. SF 078604
Location				
Unit Letter H	1650	Feet From The North	Line and 790	Feet From The East
Line of Section 17	Township 31-N	Range 10-W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO				
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 17	Twp. 31N	Rge. 10W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X		X	X		X	
Date Spudded 11/4/52; W/O 12/20/77	Date Compl. Ready to Prod. W/O 1/13/78	Total Depth 5562'	F.B.T.D. 5544'					
Elevations (DS, RKB, RT, GR, etc.) 6103'	Name of Producing Formation Mesa Verde	Top Gas Pay 4561'	Tubing Depth 5502'					
Perforations 4561, 4591, 4601, 4611, 4635, 4647, 4663, 4703, 4738, 4778, 4796, 4810,		Depth Casing Shoe						
4824, 4844, 4868, 4883, 4922, 4960, 4965, 4976, 5019, 5027, 5077, 5081, 5106, 5112, 5131,								
5134, 5136, 5139, 5165, 5180, 5183, 5187, 5190, 5193, 5197, 5211, 5225, 5240, 5266, 5276, 5296, 5311, 5323, 5340,								
5355, 5367, 5400, 5405, 5459, 5498, 5516'								
DEPTH SET		SACKS CEMENT						
12 1/4"		172'						
8 3/4"		4513'						
6 1/4"		5562'						
2 3/8"		5502'						
		tubing						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	427	728	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. G. Buico
(Signature)
Drilling Clerk
(Title)
2/15/78
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE _____

This form is to be filed in compliance with RULE 1104.
In this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter or other such change of condition.

WORKOVER

12-21-77	Pulled a total of 4648' of 2 3/8" tubing, left 636' in hole. Set 7" retainer at 4401'. Squeezed open hole w/150 sacks of cement. Found hole at 1703'.
12-22-77	Set cement retainer at 1610' and squeezed w/125 sacks.
12-23-77	Drilled retainer at 1610' and pressure tested hole to 500# w/water O. K.
12-27-77	Drilled retainer at 4401' and cement to 4525' and started sidetrack hole.