(November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTE	BUBMIT IN TRIPLICATES  (Other Instructions on person side)	Budget Bureau No. 1004-0135 Expires August 31, 1985  8. LEARS DERIVATION AND SHALL NO.
<del></del>	BUREAU OF LAND MANAGEME	~ /	14-20-603-2022
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTES OR TRIBE HAMS
(1/o not use this for	rm for proposals to drill or to deepen or play Use "APPLICATION FOR PERMIT—" for such	p back to a different reservoir.	Navajo
OIL GAS WELL	orman Injection		T. SUIT MERSHERT HAND
2. HAME OF OPERATOR			Horseshoe Gallup Unit
ARCO 011 & Gas	Company, Division of Atlant	tic Richffeld Company	Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401			8. WELL BO. 74
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.6 See also space 17 below.) At surface			10. PIBLE AND POOL, OR WILDCAT
			Horseshoe Gallup
			11. SSC., P., R., M., OR BLK. AND SUBTET OR AREA
14. PERMIT NO.	2250' FSL & 26	30' FWL	Sec. 14, T-31N, R-17W
	18. BLEVATIONS (Show whether 5704 GR	M, 17. CR. etc.)	12. COURTY OR PARISE 12. STATS
16.	Check Appropriate Box To Indicate	Nature of Notice Percet or C	San Juan   NM
NOT	TICE OF INTENTION TO:	•	Ther Darg Birt Bironz op:
TEST WATER BEGT-OFF	PCLL OR ALTER CARING	WATER ERUT-OFF	J — —
PRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CARING
SHOOT OF VCHICES	ABANDON*	SHOOTING OR ACIDIZING	ABANDORMENT®
REPAIR WELL (Other)	CHANGE PLANE	(Other)	
7 DESCRIBE PROPUSED OR CO	OMPLETED OPERATIONS (Clearly state all pertine ell is directionally drilled, give subsurface loc	Completion of Recomple	of multiple completion on Well etion Report and Log form.)
economically ope CO2 flooding for tional oil recor the study to as: the workover of proposes that the bore will be ava	s Company respectfully requivell. At this time, under erate the subject well. And the Horseshoe Gallup Field very(a CO2 Pilot Project is sess CO2 flooding potential existing wells, and the drait his well be maintained in the ailable, should it be needed economic waste of potential	the current waterflood ongoing study to dete d is underway, which m planned to begin late.  Implementation of rilling of new wells.  The long term shut-in sed as part of a future.	operation, ARCO cannot rmine the feasibility of ay yield significant addir this year as part of a CO <sub>2</sub> flood would require For this reason, ARCO tatus so that the well-
	economic waste of pountial DECEIVE DECEIVED AUG 22 1988	oval express	<u> 1988</u>
	OIL COM BANGER		1989
8. I hereby certify that the	OIL COM BONG SHA AND AND AND AND AND AND AND AND AND AN		1985
8. I hereby certify that the	Coregolas is true and correct	roduction Supervisor	DATE 6/24/88
	foregoing in true and correct  TITLE P	roduction Supervisor	<u> </u>
(This space for Federal of	foregoing is true and correct  TITLE P  or State office and)	roduction Supervisor	<u>u</u>
(This space for Federal of	foregoing is true and correct  TITLE P  or State office and)	roduction Supervisor	<u> </u>
(This space for Federal of	foregoing is true and correct  TITLE P  or State office and)	roduction Supervisor	<u>u</u>
(This space for Federal of APPROVED BY	foregoing is true and correct  TITLE P  or State office and)  OVAL, IF ANT:  "See Instruction	roduction Supervisor	<u> </u>