District II

PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

South PC, New Mexico 87505    American Ru, Anec, NM, 41410   Santa PC, New Mexico 87505   AMENDED REPORT	PO Drawer DD, Artesia, NM 88211-0719 OIL CONSERVATION DIVISION District III 2040 South Pacheco									Submit to Appropriate District Office 5 Copies			
PLAYA Minerals & Energy, Inc. 659 North Sam Houston Pkwy, E. Suite 500 HOuston, Texas 77060  API Number  Suite 500 Houston, Texas 77060  API Number  Tool Nane  Property State  API Property Code  Drapporty C												3 Copies	
Control time and address													
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Horseshoe Gallup Unit			755			Но							
18   Surface Location	7					8	Property	Name			, We	ll Number	
County   C		,,				• •						'4	
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