

**SUBMIT ORIGINAL
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TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party Thomas DeLong							Phone 505-324-1090	
Property Name STATE GAS COM BA					Well Number 1		API Number 30-045-10759	
UL G	Section 16	Township 31N	Range 12W	Feet From The 1,760'	North/South Line NORTH	Feet From The 1,450'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 04/26/01	Previous Producing Pool(s) (Prior to Workover):
Date Workover Completed: 04/27/01	INSTALLED LARGER COMPRESSOR


III. Attach a description of the Workover Procedures performed to increase production.

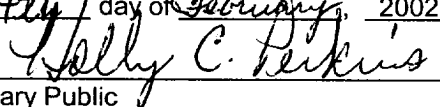
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Thomas DeLong, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature  Title Production Engineer Date 2/4/02
SUBSCRIBED AND SWORN TO before me this 4th day of February, 2002.


Notary Public

My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4-27, 2001.

Signature District Supervisor <i>Charlie T. Lee</i>	OCD District <i>AZtec III</i>	Date <i>02-07-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY
SAN JUAN DISTRICT
WELL WORKOVER

Tuesday, December 04, 2001

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STATE GAS COM BA

WELL # 1

RESERVOIR: DAKOTA

OBJECTIVE: Inst larger comp

4/26/01 SWI. Disconn & moved CTOC WH recip comp to the
Bassett Com #1M. Inst & conn CTOC WH recip comp
fr/the Bassett Com #1M. SDFN. Start up sched
4/26/01.

4/27/01 Prep comp for start-up. SITP 310 psig, SICP 319 psig.
OWU & std CTOC WH recip comp @ 11:45 a.m., 4/26/01.

Well: STATE GAS COM BA No.: 1
 Operator: XTO ENERGY, INC. API: 3004510759
 Township: 31.0N Range: 12W
 Section: 16 Unit: G
 Land Type: S County: San Juan

Accumulated:
 Oil: 4062 (BBLs) Gas: 819350 (MCF)
 Water: 1832 (BBLs) Days Prod: 7114 (Days)

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	7	4947	0	31	7	4947
February	13	4525	0	28	20	9472
March	46	4895	80	31	66	14367
April	0	5022	0	30	66	19389
May	0	5018	0	31	66	24407
June	145	4083	0	30	211	28490
July	0	4231	0	31	211	32721
August	0	4104	0	31	211	36825
September	0	4410	0	30	211	41235
October	16	4570	80	31	227	45805
November	5	3940	0	30	232	49745
December	0	4762	0	31	232	54507
Total	232	54507	160	365		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3304	0	31	232	57811
February	20	4159	40	28	252	61970
March	27	5436	0	31	279	67406
April	30	4893	0	30	309	72299
May	63	7203	120	31	372	79502
June	0	5870	0	30	372	85372
July	13	6249	80	31	385	91621
August	16	5590	80	31	401	97211
September	5	5206	0	30	406	102417
October	10	5345	0	31	416	107762
November	24	4519	0	30	440	112281
December	1	4185	50	31	441	116466
Total	209	61959	370	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	4489	0	31	441	120955
February	0	4445	80	28	441	125400
March	4	5400	15	31	445	130800
April	0	5479	60	30	445	136279
May	2	2834	30	17	447	139113

June	3	5886	18	30	450	144999
July	81	5774	60	31	531	150773
August	0	5495	40	31	531	156268
September	0	4876	120	30	531	161144
October	0	5093	0	30	531	166237
November	11	3616	140	28	542	169853
December	0	3891	0	30	542	173744
Total	101	57278	563	347		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	Prodt	Accum.	Oil	Accum.	Gas(MCF)
January	0	3899	0	31	542	177643			
February	10	4160	0	29	552	181803			
March	7	4337	0	31	559	186140			
April	21	4056	0	30	580	190196			
May	17	3803	0	30	597	193999			
June	10	4109	0	30	607	198108			
July	9	4063	0	31	616	202171			
August	0	3609	80	30	616	205780			
September	0	3402	0	30	616	209182			
October	8	3603	0	31	624	212785			
November	9	3257	0	30	633	216042			
December	1	3517	0	31	634	219559			
Total	92	45815	80	364					

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days	Prodt	Accum.	Oil	Accum.	Gas(MCF)
January	0	3422	0	31	634	222981			
February	0	3002	0	28	634	225983			
March	0	3210	0	31	634	229193			
April	8	2801	80	30	642	231994			
May	13	5304	0	31	655	237298			
June	17	4509	0	30	672	241807			
July	13	4810	141	31	685	246617			
Total	51	27058	221	212					