

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
(File the original and 4 copies with the appropriate district office)

Form C-110  
Revised 7/1/55

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator El Paso Natural Gas Company Lease San Juan 32-9 Unit

Well No. 13 Unit Letter G S 14 T 31N R 10W Pool Blanco

County San Juan Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate El Paso Natural Gas Products Co.

Address \_\_\_\_\_  
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Co.  
Address Box 997, Farmington, N.M.

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:



Reasons for Filing: (Please check proper box) ☒ New Well ☐ ( )

Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )

Change in Ownership ☐ ( ) Other ☒ (X)

Remarks: \_\_\_\_\_  
(Give explanation below)

Workover: Ran 886', 5 1/2" liner, 15.50# set from 4660' to 5546' with 100 sacks reg. cement and 100 sacks Pozmix. Held 1000# 30 min. Top of cement by temperature survey at 4925'. T.D. 5555', C.O.T.D. 5490'. Water fraced Point Lookout (thru perf.) 5378-5398, 5423-5430, 5444-5465 w/57,500 gallons water and 60,000# sand. BDP none, max. pr. 1800#, Average treating pressure 1500#. Injection rate 41.8 BPM. Flush 10,000 (Over)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 31 day of July 19 56

Approved AUG 2 1956 19

OIL CONSERVATION COMMISSION

By Petroleum Engineer

Company El Paso Natural Gas Co.

Address Box 997, Farmington, N.M.

PETROLEUM ENGINEER DIST. NO. 3

# OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE

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DISTRICT

REPORT

DATE

PROJECT

NO.

U.S. NO.

TRANSFERS

FILE

2

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lions. temp. B.P. @ 5063'.  
 ter fractured L. Cliff House (thru part.) 4982-5006 with 65,000 gallons water and  
 average treating pressure 2400#.  
 5,000# sand. BHP 3000#, maximum pressure 3000#, average treating pressure 2400#. Flush 10,000 gallons.  
 at temp. B.P. @ 4968'.  
 Injection rate 45.8 BPM.  
 water fractured U. Cliff House (thru part.) 4891-4899, 4901-4917, 4946-4960 with  
 average treating pressure 3800#, maximum pressure 3800#, average treating pressure 2400#. Flush 8400 gallons.  
 Injection rate 25 BPM.  
 5,000 gallons water and 42,500# sand. BHP 2200#, maximum pressure 3800#, average treating pressure 2400#. Flush 5457'.  
 ten 184 joints 2" tubing 5457'.