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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Duke, Well No. 1-13, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 13, T. 31N, R. 13W, NMPM, Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 11/2/62 Date Drilling Completed 11/22/62

Please indicate location:

Elevation 5827' KB Total Depth 6810 PBTD 6774

Top Oil/Gas Pay 4514 Name of Prod. Form. Mesaverde

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4514-60', 4578-96', 4704-08'

Open Hole Depth 6807 Casing Shoe Depth 4440

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 6077 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One point back pressure potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 78,500 gals. water, 100,000 lb. sand

Casing Press. 845 Tubing Press. 68 Date first new oil run to tanks

Oil Transporter La Mar Trucking

Gas Transporter Southern Union Gas Company

Remarks: Dual with Dakota

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 10 1963, 1963

Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: W. H. Williams
(Signature)

Title: Chief Engineer

Send Communications regarding well to:

Name: W. H. Williams

4150 E. Mexico Ave., Denver, 22, Colo

