

NO. FR OF COP. RECEIVED	
DISTRIBUTION	
SAN. A. P.	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado January 4, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Duke, Well No. 1-13, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H, Sec. 13, T. 31N, R. 13W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/2/62 Date Drilling Completed 11/22/62
Elevation 5827 KB Total Depth 6810 PBD 6774

Top Oil/Gas Pay 6650 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6650-6764'

Open Hole Depth Casing Shoe 6807 Depth Tubing 6585

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3546 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One Point Back Pressure Potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 140,000 gals water, 84,000 lb. sand

Casing Tubing Date first new Press. Press. oil run to tanks

Oil Transporter La Mar Trucking

Gas Transporter Southern Union Gas Company

(FOOTAGE) Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8	205	150
5-1/2	6807	512
1-1/2	6585	
1	4440	

Remarks: Dual with Mesaverde

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 10 1963, 19 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. H. Williams
(Signature)

Title: W. H. Williams, Chief Engineer

Send Communications regarding well to:
Name 4150 E. Mexico Ave., Denver 22, Colo.

By: Original Signed by W. B. Smith

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 2



