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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

File
One

Operator CONSOLIDATED OIL AND GAS COMPANY	
Address 1360 LINCOLN ST., DENVER, COLORADO	
Reason(s) for filing (Check proper box): New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☒ FROM GNM Change in Ownership ☐ Gashead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name DUFE	Well No., Pool Name, Including Formation 111 BLANCO MESA FORM 2	State, Federal or Fee FED
Location Unit Letter 1	1640 Feet From The FSL Line and 700 Feet From The FSL	County SAN JUAN

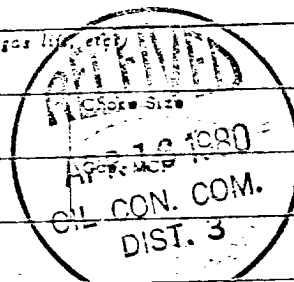
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒	INLAND	
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒	SOUTHERN UNION GATHERING COMPANY	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Designate Type of Completion - (X)			X						
Date Spudded 10-26-79	Date Compl. Ready to Prod. 2-7-80	Total Depth 6975		F.B.T.D. 6972					
Elevations - DF, RKB, RT, GR, etc., 5822 KB	Name of Producing Formation MV	Top Oil/Gas Ray 3768		Testing Depth 4672					
Perforations				Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12-1/4	8-5/8	275		200					
7-7/8	5-1/2	6072		425					
	1-1/4	4672							

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL		Boils. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D 247	Length of Test 3 hrs.	Casing Pressure (Shut-in) 1128	Choke Size 2 1/4
Testing Method (pilot, back pr.) 1 pt. back pres.	Testing Pressure (Shut-in) 994		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Verly Moore
(Signature)
PRCD. SUPT.
(Title)
3-26-80
(Date)

OIL CONSERVATION COMMISSION	
APPROVED	MAR 26 1980
BY	<i>John S. Chang</i>
TITLE	DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

