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Revised 12-1-65

Pool Basin Dakota Formation Dakota County San Juan
Initial X Annual _____ Special _____ Date of Test 7/24/62
Company Arctic Oil & Gas Co Lease East Well No. 10
Unit E. 1/4 Sec. 26, T. 26N, R. 31E, S. 19 Purchaser _____
Casing 4 1/2 in. 15.8 lb. 4 in. Set at 7137 Perf. 6872 To 7136
Tubing 2 3/8 in. 4 1/2 I.D. 1.995 Set at 6893 Perf. Bradenhead To _____
Gas Pay: From 6134 To 7136 L 6893 to 7000 GL 4825 Bar. Press. 14
Producing Thru: Casing _____ Tubing ✓ Type Well SINGLE - GAS
Date of Completion: 7/23/62 Packer _____ Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~(Power)~~ (Choke) (Motor)

Type Tape

FLOW CALCULATIONS

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ of/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
P_c _____ (1-e⁻⁵)

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1995 P₂ 3.980.025

Absolute Potential: 3472 MCPPD; n. 75
 COMPANY AMES Oil and Gas Co.
 ADDRESS Box 520 Farmington New Mexico
 AGENT and TITLE D. H. Moore District Engineer
 WITNESSED _____
 COMPANY _____

REMARKS