

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 30, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Grenier, Well No. 11, in SW 1/4 1/4,
(Company or Operator) (Lease)

F, Sec. 13, T. 31N, R. 12W, NMPM., Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6/8/62 Date Drilling Completed 7/10/62

Elevation 6172 G.L. Total Depth 7407 PBD 7364

Please indicate location:

Top Oil/Gas Pay 7230 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7158-72, 7250-74, 7296-7306, 7435-7430 with 4 shots per ft.

Open Hole _____ Depth _____ Casing Shoe 7407 Depth _____ Tubing 7137

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF-4096 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 69,000 gals. water, 55,000# sand, Flushed w/150 Bbls.

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter Southern Union Gathering System

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	320	240
4 1/2	7407	625
2 3/8	7137	----

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Aug. 3 AUG 7 1962, 19 62

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Aztec Oil & Gas Company
(Company or Operator)

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Aztec Oil & Gas Company

Address Drawer # 570, Farmington, New Mexico

RECEIVED

AUG 7 1962

OIL CON. COM.

DIST. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DATE OF RECEIPT		
SAN ANTONIO		
EL PASO		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		