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Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mi Energy, Minerals and Natural Re -

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Ü	Canta	P.O. Bo Fe. New Mo	ox 2088 exico 8750	4-2088					
<u>DISTRICT III</u> 1000 Rio Brazas Rd., Aziec, NM 8741	IO REQUE		ALLOWAE			ZATION				
ī.			SPORT OIL			\S	M KE			
Operator										
Amoco Production Con	npany					3004	10764			
1670 Broadway, P. O.		Denver	, Colorad		- (D1			· 		
Reason(s) for Filing (Check proper box				[] Othe	t (Please expla	iin)				
New Well [=]		hange in Tra								
Recompletion []	Oil	[] Dr								
Change in Operator	Casinghead	Cias Co	ndensate							
If change of operator give name and address of previous operator Te	enneco Oil	E & P,	6162 S.	Willow, 1	Englewoo	d, Color	ado 80	155		
H. DESCRIPTION OF WEL			ol Name, Includi	ing Formation			<u>-</u>	ما	ase No.	
Lease Name	·			RAL SF078096						
MUDGE LS		2 BL	ANCO (MES	AVERDE		FEDE	NAL		1030	
Location Unit LetterH	. 168	1 Fe	et From The <u>FN</u>	IL Line	and 990	Fo	et From The _	FEL	Line	
Section 17 Town	nship 31N	Ra	inge11W	, NN	ирм,	SAN J	UAN		County	
III. DESIGNATION OF TR		OF OIL	AND NATU	RAL GAS		Call and A				
Name of Authorized Transporter of Or	Address (Give address to which approved copy of this form is to be sent)									
CONOCO	P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Ca	asinghead Gas	or or	Dry Gas [X]	1					u)	
EL PASO NATURAL GAS	COMPANY				X 1492,			978		
If well produces oil or liquids,	Unit S	Soc. TV	vp. Rge.	is gas actually	connected?	When	7			
give location of tanks.		l_		J						
If this production is commingled with IV. COMPLETION DATA	hat from any other	r lease or poo	ol, give comming	ling order numb	er:					
Designate Type of Completi	ion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to Pr	od.	Total Depth		<u> </u>	P.B.T.D.	I		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations		-		<u> </u>			Depth Casin	g Shoe		
		TUBING, CASING AND						CACVE CEMENT		
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				-						
V. TEST DATA AND REQU	UEST FOR A	LLOWAB	LE	J			J			
OIL WELL (Test must be af	ter recovery of total	ol volume of	load oil and mus	s be equal to or	exceed top all	owable for the	s depth or be	for full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, p	ump, gas lýt, i	etc.)			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas- MCF		
				1			1			
GAS WELL	Length of T						10.30.00	Condensale		
Actual Prod. Test - MCF/D	CSL		Dols. Condet	Bbls. Condensate/MMCF		Gravity of Condensate				
lesting Method (pilot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
		GOV 455	LANCE	-\r						
VI. OPERATOR CERTIF				(OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and a				111011 011101011						
Division have been complied with is true and complete to the best of			#OOAE			MAY	08 199	l Q		
is not and complete to the best of	, anomicoge air			Date	Approve	ea				
(1. I Ha	on Otan	,				دمنة	d.	/		
Signature . O 100	my con	<u></u>		∥ By_		· · ·		8		
J. L. Hampton	Sr. Staff	Admin.	Suprv.		S U	PERVISI	ON DIST	H1CT # 8		
Printed Name		1	itle	Title	·					
Janaury 16, 1989			30-5025							
Date		reiebi	ione No.	- (1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.