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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11370-41	
7. Unit Agreement Name	
8. Farm or Lease Name	
STATE GAS COM "N"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
BLANCO MESAVERDE	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
AMOCO PRODUCTION COMPANY	
3. Address of Operator	
501 Airport Drive Farmington, NM 87401	
4. Location of Well	
UNIT LETTER <u>H</u> FEET FROM THE <u>North</u> LINE AND <u>1030</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>31-N</u> RANGE <u>12-W</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
6117' GL	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

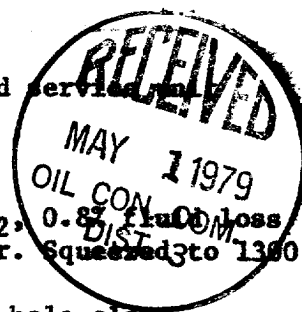
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production repaired a casing leak in the subject well as follows:

- Moved in Service unit 4-10-79
- Pressure tested casing and found holes scattered from 3021-3745'.
- Attempted to squeeze holes x 300 sx cement, unsuccessful.
- Attempted to squeeze again x 300 sx cement, unsuccessful. Released service unit 4-11-79.
- Moved in 24-HR rig 4-13-79.
- Drilled cement to 3683' and tripped on in hole to 4663'.
- Set 7" Packer at 2821' and squeezed with 400 sx Class "B" 2% CaCl₂, 0.8% fluo loss additive. Well went on vacuum. Followed cement with 22 BBLS water. Squeezed to 1300 psi, WOC.
- Tagged cement at 2854' and drilled cement to 4660' and circulated hole clean.
- Set Packer at 3048'. Pressure tested 7" casing from 3048' to 4825' to 1500 psi for 30 minutes, held ok. Pressure tested 7" casing from 3048' to surface to 1100 psi for 15 minutes, held ok.
- Installed 5" spool.
- Ran 5" 14.87# casing from surface to 4663' and cemented with 450 sx Class "B" Neat. Circulated out 20 sx good cement.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(OVER)

Original Signed By E. E. SVOBODA TITLE Dist. Admin. Supervisor DATE 4-30-79

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE SUPERVISOR DIST. #3 DATE MAY 1 1979

CONDITIONS OF APPROVAL, IF ANY:

12. Tripped in hole with 4-1/2" bit and tag cement at 4600' and drilled cement.
13. Cleaned out to PBD with gas.
14. Perf 5046-56,5062-72,5090-5124,5130-40, x 2 SPF of .39" DIA., Total of 64 holes.
15. Sand-water fraced with 9000 gal frac fluid (consisting of 12 KCL water, 1 gal aqua-flow surfactant per 1000 gal water) and 16,000 lbs sand.
16. Perf 4902-28,4944-70,4988-5000 x 2 SPF of .39" DIA., Total of 64 holes.
17. Sand-water fraced with 9000 gal frac fluid (per above) and 16,000 lbs sn.
18. Cleaned out sand and landed 2-3/8" production tubing at 4895'.
19. Scrapped well and released rig on 4-27-79.
20. Production resumed on 4-27-79.