

(SUBMIT IN TRIPLICATE)

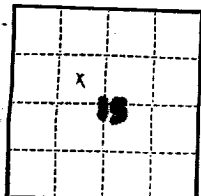
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency San Juan

CONTRACT

Allottee

Lease No. Contract No.
14-30-000-0000



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 26, 1961

Well No. 1 is located 2000 ft. from N line and 2000 ft. from W line of sec. 13

25 NW Section 13 31N 20W R4N
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
San Juan New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~drill~~ floor above sea level is 4000 ft. NS (Est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To drill and test subject well to the Pre Cambrian. Est. TD - 7300'.
Surface Casing: 19-1/2" 40# N-40 casing to be set at approximately 250' NS and cemented to the surface. Use top and bottom plugs. Intermediate Casing: Set 8-1/2" 24# & 20# J-55 if required. Production Casing: 5-1/2" 12# & 10# J-55 casing to be set through the lowest oil or gas producing zone. Use cementation and retreating type scratchers through potential pay zones. Cement with a minimum of 150 sac 50-50 Pucina and 25 Gal or sufficient to cover all pay zones. Casing program for total depth is:

Depth Interval	Length	Casing Description
0' - 60'	60'	5-1/2" 12.5# J-55 STC
60' - 3000'	3140'	5-1/2" 14.0# J-55 STC
3000' - 6700'	1900'	5-1/2" 12.5# J-55 STC
6700' - TD	600'	5-1/2" 17.0# J-55 STC

(SEE REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The British-American Oil Producing Company

Address P. O. Box 100
Denver, Colorado

Original Signed
By Thomas M. Hogan

By Thomas M. Hogan
Title District Superintendent

DETAILS OF WORK -- CONTINUED

Coring: Core selected 30' intervals of the Bluff, Desert Creek and Mississippian formations.

Logging: Prospective test zones are the Bluff, Desert Creek, Akah, Barker Creek, Miss., Cavenion or zones having good positive show.

Logging: Combination induction-ES log from TD to surface casing. Detail selected intervals from TD to 4700'. Gamma Ray-Densitron from TD to surface if required by well conditions. Combination Gamma Ray-Densitron-Caliper from TD to approx. 4700'. Run Gamma Ray log in conjunction with perforating.

Drilling Tools: Snelograph from 200' to TD.

Drift Screens: At 30' intervals to 200'; thereafter, at 200' or as per contract.

Standard Depth Measurements: S.A. of drill pipe at approximately 150' above the horizon, prior to casing, prior to BCT and at TD.

Bit Pressure: Set up approximately 400' or 50' above the horizon with mud of sufficient quality to achieve good samples. A water loss of no greater than 6cc is required from 5400', or before penetrating the Bluff to TD.

Red Logging Unit: Use mud logging unit from approximately 4700' to TD.

Sampling: Catch 10' samples from surface to TD.

Completion Program: To be determined after analysis of cores, tests and logs.

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
PAYEE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

FORM C-128
 Revised 5/1/57

SECTION A

Operator BRITISH AMERICAN OIL PRODUCING COMPANY			Lease NAVAJO		Well No. 1
Unit Letter F	Section 15	Township 31 NORTH	Range 20 WEST	County SAN JUAN	

Actual Footage Location of Well:
1980 feet from the **NORTH** line and **1980** feet from the **WEST** line

Ground Level Elev. 4906.0	Producing Formation	Pool Wildcat	Dedicated Acreage: 40 Acres
-------------------------------------	---------------------	------------------------	---------------------------------------

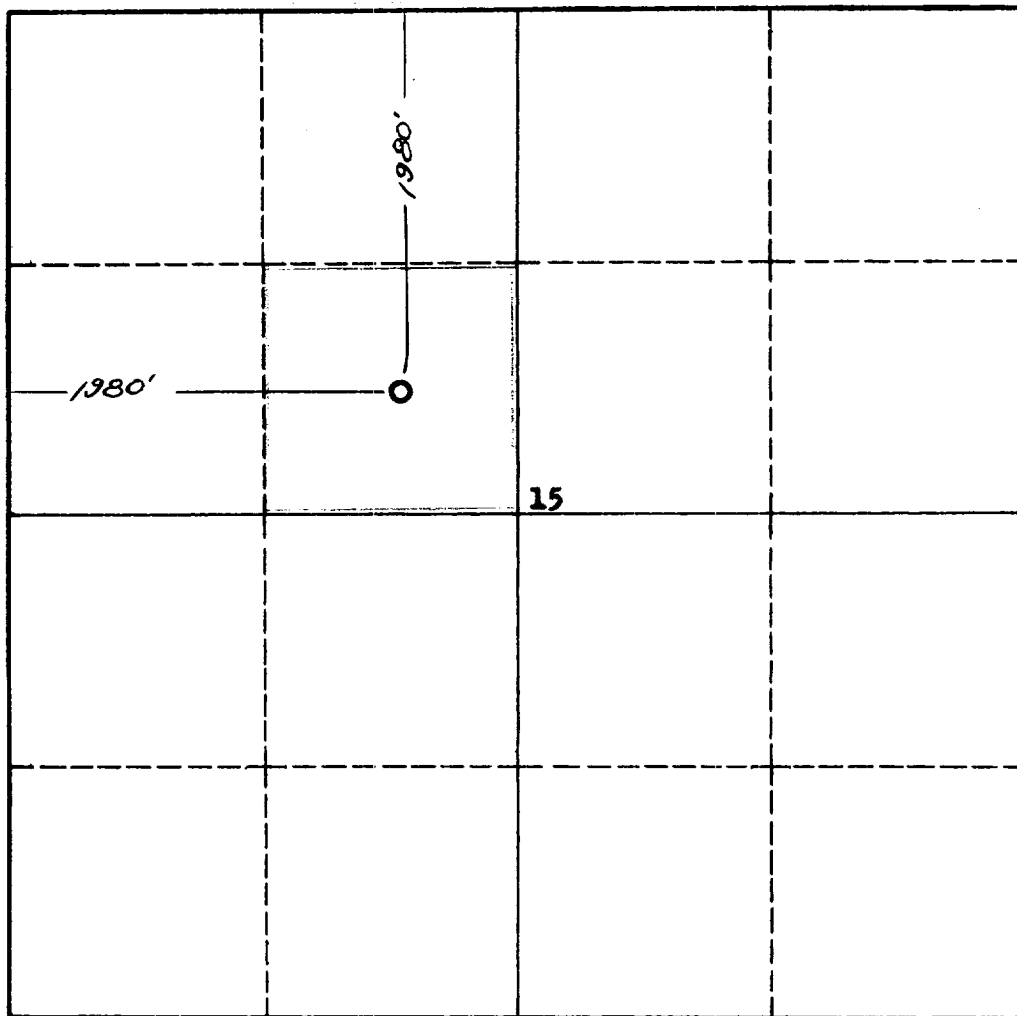
Ref: SJE plat of survey dated 24 April 1961

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ . ("Owner" means: the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ____ NO ____ . If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



SECTION B



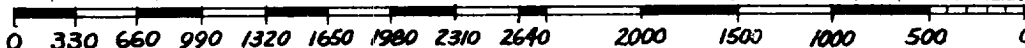
I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Original Signed By:

Name	Madan R. Stone
Position	Field Superintendent
Company	British-American Oil Prod. Co.
Date	5-25-61

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	24 May 1961
Registered Professional Engineer and/or Land Surveyor	James P. Leese
Certificate No.	463



INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.