DISTRICT II P.O. Drawer DD, Anesia, NM 88210 Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Amoco Production Company 3004510775 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas [-] Recompletion IX Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation FEDERAL 820780400 NEIL LS BLANCO (MESAVERDE) Location 1050 Feet From The FNL Line and 890 Feet From The FEL Section 14 Rangel 1W , NMPM, Township 31N County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{v}$ O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 Twp. If well produces oil or liquids, Sec. Rge. is gas actually connected? When 7 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v | Diff Res'v Oil Well Gas Well New Well | Workover Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Deph Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Casing Pressure **Tubing Pressure** Gas- MCF Water - Bhis Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) lesting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. MAY 08 1999 Date Approved . Hampto By\_ SUPERVISION DISTRICT # 3 Sr. Staff Admin. Suprv. L. Hampton Printed Name Title\_ 303-830-5025 Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.