

AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

rell No. 2 in		E1	Company or Oper	rator) Gas Con	bank		Brookhaver	State
cell is 990 feet from R line and 1650 feet feet feet from R line and 1650 feet feet feet from R line and 1650 feet feet feet feet from R line and 1650 feet feet feet feet feet feet feet fee	ell No	2	, in	¹ / ₄ of NB	¼, of Sec	T	31N	R, NMP
Section 16		Blar	160		Pool,	SenJun	•	Coun
rilling Commenced. Pebruary 4 19 53. Drilling was Completed. Pebruary 27 19 53 ame of Drilling Contractor El. Paso Batural Gas. Company deres. Box 997 Farmington, Box Martico evation above sea level at Top of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Tubing Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! The information given is to be kept confidential unity of Head. (165! Th	ell is¶	90	feet from		line and	1650	feet from.	E 1
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			(%					
RECORD OF PRODUCTION AND STIMULATION			(Record t	he Process used, I	No. of Qts. or Gal	s. used, interval	treated or shot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	Shot	well wi	th 1320 qu	arts S.N.G.	from 47001	53401.	Natural Cog	• 476 HCP.
	•••••••••••••••••••••••••••••••••••••••	•	·····		·····			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				·····			, , , , , , , , , , , , , , , , , , ,	<u></u>
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)						N. J.	Janes Page	1
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Shot well with 1320 quarts 5.N.G. from 4700 to 5340 . Natural Gage 476 MCP.								
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Shot well with 1320 quarts 5.N.G. from 4700 to 5340 . Natural Gage 476 MCP.	esult of Pro	duction Stim	ulation	, ag ag pas A a			55 -7. COW.	1
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Shot well with 1320 quarts 5.N.G. from 4700 to 5340 . Natural Gage 476 MCP.	esult of Pro	duction Stim	ulation	ell Tested	9,925 MOF/D	No.	Co.31.3)

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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			feet to		· .	70[-feet to
able tools	were use	- TOIN			S V	197	19 - 6
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Put to Proc	ducing			19	1 a. 1 1 a. 70	- 34	
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JIL WEL							
	was	oil;	% was emulsion;		.% water; a	and	% was sediment. A.P.I
	Gra	vi ty			•		en e
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	liqu	id Hydroca	arbon. Shut in Pressure1095.		10.00		
Length of	Time Sh	out in	15 days		g sweet in		
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PLEA	SE IND	ICATE B	·	IN CONFORMAN	CE WITH (GEOGR.	APHICAL SECTION OF STATE):
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•	_			sh			Dakota
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			T			. T.	Cliff House 4646
				MATION RECO	ORD		
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			Top of Point Look				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	herewith is a co	complete and	correct record	of the w	rell and all	work de	one on	it so fa	r
as can be determined from available records.									

Company or Operator.

Namo

Address

Position or Title

Petrology

Register.