

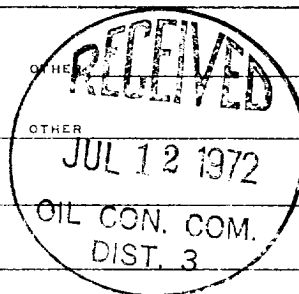
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-286-14	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐



7. Unit Agreement Name
8. Farm or Lease Name Brookhaven Com A
9. Well No. 2 (OWWO)
10. Field and Pool, or Wildcat Blanco Mesa Verde

2. Name of Operator El Paso Natural Gas Company
3. Address of Operator PO Box 990, Farmington, NM 87401
4. Location of Well

UNIT LETTER <u>B</u>	LOCATED <u>990</u>	FEET FROM THE <u>North</u>	LINE AND <u>1650</u>	FEET FROM
THE <u>East</u>	NE OF SEC. <u>16</u>	TWP. <u>31N</u>	RGE. <u>10W</u>	NMPM

12. County San Juan

15. Date Spudded w/o 6-10-72	16. Date T.D. Reached w/o 6-17-72	17. Date Compl. (Ready to Prod.) w/o 7-5-72	18. Elevations (DF, RKB, RT, GR, etc.) 6165'GL	19. Elev. Casinghead
20. Total Depth 5554'	21. Plug Back T.D. 5538'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5554'	Cable Tools

24. Perforating Interval(s), of this completion — Top, Bottom, Name 4685-5494' (Mesa Verde)	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run IEL, GRI, Temp. Survey	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	172'	12 1/4"	125 sks.	
7"	20#	4587'	8 3/4"	300 sks.	
4 1/2"	10.5#	5554'	6 1/4"	125 sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5474'	

31. Perforation Record (Interval, size and number) 4685-95', 4705-09', 4740-46', 4766-78', 4794-4806' w/16 spz. 5170-78', 5216-22', 5232-40', 5276-84', 5300-06', 5317-23' w/18 spz. 5354-62', 5400-08', 5432-40', 5452-60', 5486-94' w/18 spz.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	4685-4806' 42,000#sand, 35,070 gal. water
	5170-5323' 49,000#sand, 49,770 gal. water
	5354-5484' 42,000#sand, 43,890 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 7-5-72	Hours Tested 3	Choke Size 2.750 plate	Prod'n. For Test Period	Oil — Bbl. 7	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. SI 689	Casing Pressure SI 762	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 5,121 MCF-AOF	Water — Bbl.	Oil Gravity — API (Corr.) 36.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By J.B. Goodwin
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. B. Goodwin</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>July 11, 1972</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1918</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2008</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2952</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>4646</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>4818</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5218</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1918	1918	
1918	2008	90	Ojo Alamo
2008	2530	522	Kirtland
2530	2952	422	Fruitland
2952	3020	68	Pictured Cliffs
3020	4646	1626	Lewis
4646	4818	172	Cliff House
4818	5218	400	Menefee
5218	5554	336	Point Lookout