

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 13-31N-12W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mex.

19. ELEV. CASINGHEAD

6191

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

OIL CON. COM.

Dist. 3

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☒DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FNL &amp; 1650 FWL, Section 13, 31N, 12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-7-70

16. DATE T.D. REACHED

7-9-70

17. DATE COMPL. (Ready to prod.)

7-16-70

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6190 GR

19. ELEV. CASINGHEAD

6191

20. TOTAL DEPTH, MD &amp; TVD

5300

21. PLUG, BACK T.D., MD &amp; TVD

5260

22. IF MULTIPLE COMPL.,  
HOW MANY\*

Single

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5132 - 5166, Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Neutron

Yes

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	185'	15"	100 sacks	
7	20#	4350'	8-3/4	150 sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2	4802	5260	200 sacks		1-1/2 & 2-3/8	5109	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5032-5050, 5058-5078, 5098-5118,  
5156-5166, 2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5032-5166	70,740 gal water, 40,000# 20/40 sd, 20,000# 10/20 sd, Dropped 80 balls

33.\*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or  
shut-in)

Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-23-70	3 hours	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	
165	393	→		2857			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Superintendent

DATE August 3, 1970

\*(See Instructions and Spaces for Additional Data on Reverse Side)