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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Allottee	
Lease No. 24-00-009	

Budget Bureau No. 42-R350,4.

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TICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
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FORM C-128

TA FE	ON	NEW ME	KICO OIL CON	SERVATIO	M COMMISSION	Revised 5/1/57
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RATION OFFICE						
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Humble Of	il & Refining	Congangy	Care	Hele		<u> </u>
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		"no," have the interes	ts of all the owners	been consolid	lated by complete	zatibalariement or other-
wise? YES_	NO	If answer is "yes," Ty	pe of Consolidation		/ NLL	<u> </u>
If the answer	to question two is	"no," list all the owner	rs and their respec	tive interests l	oelow: OGT	4 1961
wner			Land	Description	1	
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			1		\ [DIST. 3
		SECTION B				CERTIFICATION
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		JUAN COUNTY, NE	l l		I hereby ce	ertify that the well location
	SAN	JUAN COUNTY, 1921	a MEXICO			he plat in SECTION B was
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.