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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 9, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co.

Mudge

Well No. 19, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A 17, Sec. 17, T. 31N, R. 11W, NMPM, Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 8-7-60

Date Drilling Completed 8-24-60

Please indicate location:

Elevation 6033 Total Depth 7663 ~~PROD C.O.~~ 7550'

Top Oil/Gas Pay 7044' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7044-7050; 7053-7070; 7076-7084; 7122-7142; 7164-7184

Open Hole None Depth 7653 Depth 7148
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4539 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,200 gal. water, 20,000# sand, 70,800 gal. water & 62,000# sand.

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks 39,000 gal. water, 30,000# sand.

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Delhi-Taylor Oil Corp. as the Mudge No. 4.
El Paso Natural Gas Co. has purchased this well with name changed to the El Paso
Natural Gas Co. Mudge No. 19. El Paso Natural Gas Co. will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 13 1961, 19_____

El Paso Natural Gas Company

(Company or Operator)

ORIGINAL SIGNED J.J. TILLERSON

By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
NORTH DISTRICT OFFICE		
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