

Form 3160-4
(October 1990)

Correction

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF -078096	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201 (303) 830-5294						8. FARM OR LEASE NAME, WELL NO. Mudge B # 19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 North 1090 East UNIT A NE/4 - NE/4 At top prod. interval reported below At total depth						9. API WELL NO. 3004510792	
14. PERMIT NO. DATE ISSUED						12. COUNTY OR PARISH 13. STATE	
15. DATE SPUDDED 10/03/94		16. DATE T.D. REACHED 10/24/94		17. DATE COMPL. (Ready to prod.) 10/24/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6118' GR	
20. TOTAL DEPTH, MD & TVD 7663'		21. PLUG, BACK T.D., MD & TVD CIBP @ 5040'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY YES NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4861' to 5000' Blanco MesaVerde						25. WAS DIRECTIONAL SURVEY MADE N	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, Neutron & Cement Bond						27. WAS WELL CORED	
RECEIVED JAN 03 1995							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT CEMENTING RECORD		AMOUNT PULLED	
10 3/4 H-40	32.75#	210'	12 1/4"	200 skx w/4 % DIST. 3			
7 5/8" J-55	26.4#	2696'	9 7/8"	200 skx 50/50 posmix & 4% gel			
5 1/2" J-55	17.0#	7653'	6 3/4"				
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4955	
31. PERFORATION RECORD (Interval, size and number) 4861' to 5000' 8 shots per ft. perf dia. .450 in, total 16 shots. Retrievable, Hollow steel gun, Sz 4 in, 120 Deg, Type: Deep Penetrator, Weight 19 GMS				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4861' 5000' N2 Foam 730,033 SCF Flush Foam N2 38,447 SCF Sand 140,241 Lbs			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10 21 1994		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI W/O 1st Delivery	
DATE OF TEST 10 21 1994	HOURS TESTED 63	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD	OIL - BBL. 0	GAS - MCF. 1.1 mmcfd	WATER - BBL. 2	GAS-OIL RATIO 0
FLOW TUBING PRESS 225	CASING PRESSURE 435	CALCULATED 24-HOUR RATE	OIL - BBL. 0	GAS - MCF. 1.5 mmcfd	WATER - BBL. 2	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to BE SOLD						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Lois Raeburn

TITLE

Business Assistant

DEC 2 1994

12-08-1994

FAMM 11/11/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.