

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF 078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MUDGE 'B' 19

9. API Well No.

3004510792

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAE BURN

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FNL 1090FEL Sec. 17 T 31N R 11w

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHMENT

RECEIVED  
FEB 21 1995  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Date

02-07-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY *Sm*

MIRUSU on 10/3/94

Run and set CIBP @6940', dumped 50sx CI B CMT on top press. test to 1500psi., Held OK.

Perf: Sq hole W/2 JSPF .45" diam. @ 5050'. Pump 150sx of Nitrified CMT, followed by 50sx CI B to isolate MV PT lookout from Cliffhouse. Drill out CMT SQ @ 5050', TIH and set RBP @ 5007' and press. test Held OK. Ran CBL: from 5560'-3000' Est. TOC @ 4910' Reran CBL from 5000'-3280 and Neutron log from 5560'-3900'. Shot Sq hole @ 4848' W/2 JSPF .45" diam. SQ 4848' with 85sx CL B thru CMT RET @ 4507'. Perf: SQ hole @ 4450' W/2 JSPF. Sq 4450' with 100sx CI B . Perf Sq hole @ 4100' W/ 2 JSPF , Sq 4100' with 200sx CI B TIH drill CMT RET @ 4507' and CMT to PERF @ 4848'. CBL from 4830'-4990'.

Perf: 4861'-4863', W/2 JSPF, .45" diam. 4 shots open.

4870'-4920', W/2 JSPF, .45" diam., 100 shots open.

4929'-4943', W/2 JSPF ,.45" diam., 28 shots open.

4957'-4960', W/2 JSPF, .45" diam., 6 shots open.

4963'-4972', W/2 JSPF, .45" diam., 18 shots open.

4992'-5000', W/2 JSPF, .45" diam., 16 shots open.

Frac 4861'-5000', Frac down casing with 159,853 SCF foam pad, 462,180<sup>SCF</sup> 70 Quality foam, 140,241# 16/30 Brady sand, Flush with 38,447 55 Quality Foam, AIR 60 BPM, AIP 1450psi. Set CIBP @ 5040 new PBTD. TIH with 2.375" tbg and landed at 4955' RDMOSU 10/24/94