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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FED

USA NM 014110

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

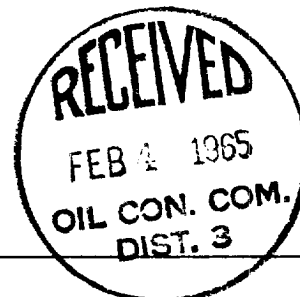
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Rock Island Oil & Rfg. Co., Inc.		8. Farm or Lease Name Walker
3. Address of Operator 321 W. Douglas, Wichita, Kansas		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>31-N</u> RANGE <u>10-W</u> NMPM.		10. Field and Pool, or Wildcat Glanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 6577' K.B.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/25/65 RUPU & blow well down - gauged 2.3 M<sup>2</sup>CF through csg.  
1/26/65 Ran 1 1/4" tbg., inside 2 7/8" tbg., to 5431' could not break circ. w/gas.  
1/27/65 Working 1 1/4" tbg. Attempting to cleanout bridge in 2 7/8" by drlg. with bit on 1 1/4" tbg.  
1/28/65 Cleaned out 2 7/8" tbg. to 5800'.  
1/29/65 Pulled 1 1/4" tbg. & perfd. 2 7/8" tbg. w/20 holes @ 5215' K.B. to 5685' K.B. Started running 1 1/4" tbg. Gauged 2.5 M<sup>2</sup>CFPD plus unmeasured amount highly viscous liquid.  
1/30/65 Finished running 1 1/4" tbg. set @ 5690' K.B. Flanged up well-head. Released PU.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. D. Ables TITLE Petroleum Engineer DATE 2/1/65  
APPROVED BY Emmye Curren TITLE Sup Dist III DATE 2-4-65  
CONDITIONS OF APPROVAL, IF ANY: