	1	
	1	
	1	
LAND OFFICE		
OIL	1	
GAS	7	
OPERATOR		-
PRORATION OFFICE		
	GAS	GAS Z

II.

III.

IV.

V.

VI.

(time)

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL C REQUEST	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE OIL /				
IRANSPORTER GAS				
OPERATOR Z				
PRORATION OFFICE Operator				
Address	any, Division of Atlanti			
1860 Lincoln St., Suit Reason(s) for filing (Check proper box)	te 501, Denver, Colorado	10.1 (0)		
New Wel: Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Assumed name for	J .	
If change of ownership give name and address of previous owner				
DECEMPATION OF UPIN AND	LEACE			
DESCRIPTION OF WELL AND Lease Name Horseshoe Gallup Unit	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	Legse No. 1 or FeFed. 14-03-0001-8200	
Location G 184	5 North	≈ 2/08 e and 2150 Feet From 7	Fast	
Onit Letter;		e and 2150 Feet From T	The	
Line of Section 14 Tow	mship 31N Range 1	7W , _{NMPM} , Sa	n Juan County	
DESIGNATION OF TRANSPORT	TER OF OH AND NATURAL CA	c		
		Address (Give address to which approved Box 940, Bloomfield		
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
give location of tanks.	P 30 31N 16W	l l		
COMPLETION DATA	h that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v, Diff, Res'v.	
Designate Type of Completio	n – (X)		1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Periordions			Depth Cusing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		İ	<u> </u>	
TEST DATA AND REQUEST FO		(ter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
· .				
Actual Prod. During Test	Oil Bbla.	Water - Bble.	Gas/MCP	
			MAK 12 1979	
GAS WELL			MARK # 2	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity pl Confishbate Country DIST. 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shec-is)	Choke Size	
CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION	
		APPROVED MAR	1 2 1979	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by	Y FRANK I. CHAVEZ	
above is true and complete to the	best of my knowledge and belief,	BY	CHERTER DEL P	
(1) 1	,	11165		
(// // /o »		This form is to be filed in c	ompliance with RULE 1104. able for a newly drilled or deepends	
(Signa	(wg)		iled by a tabulation of the deviations	
Accounting Supervisor	0	All mections of this form mus	it be filled out completely for allow-	
(Tu) Marrah 0 1070	ε,	able on new and recompleted we	lls. . III, and VI for changes of owner.	
March 9, 1979		rill out this Sections 1, 11,	en or other such change of condition	

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter or other such change of condition.

Separate Forme C-104 must be filed for each pool in multiple completed wells.