Form 3160-5 November 1983) Formc:ly 9-331)	UNITED STATES DEPARTMENT OF THE INTER	SUBMIT IN TRIPLICATE (Other instructions on re	
13	BUREAU OF LAND MANAGEMEN		14-20-603-2022
SUND	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE HAME
(Do not use this for	m for proposals to drill or to deepen or plus se "APPLICATION FOR PERMIT" for such	back to a different reservoir.	NAVAJO
			7. UNIT AGREEMENT NAME
OIL GAB OTHER			HORSESHOE GALLUP UNIT
2. NAME OF OPERATOR		m: 161.13 (In	8. FARM OR LEASE WAME HORSESHOE GALLUP
ARCO Oil and Gas Company, Div. of Atlantic Richfield Co.			9. WELL NO.
1816 E. Mojave, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			72
			10. FIELD AND POOL, OR WILDCAT
			HORSESHOE GALLUP
			SUBVET OR AREA
1854'FNL, 2108'FEL			SEC 14, T-31N, R-17W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.)			12. COUNTY OR PARISE 13. STATE
5665' GL			SAN JUAN NM
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:			QUBIT REPORT OF:
TEST WATER SHUT-OFF	PELL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	TBYNDOMWRAL.
REPAIR WELL	CHANGE PLANS	(Other) (Nors: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	
Other)	OMPLETED OPERATIONS (Clearly state all pertinued is directionally drilled, give subsurface be	and die nextment dat	a including estimated date of starting any
several production may yield would requestion these shut-in states indicate the column and the column are states and the column are states and the column are states	and promotes conservation. RECEIVED IANO 2 1990	erm shut-in wells and CO2 feasibility stud recovery. Implementa ng wells, and the drit this well be mainta will be available, shor should it be need economic waste of po	y is underway which tion of a CO2 flood lling of new wells. ined in the long term ould future production ed as part of a future tentially usable
10 miles (1	OIL CON. DIV. THIS A	APPROVAL EXPIRES <u>O E</u>	01 1990
	52.4 (4.1)		APPROVED
18. I hereby certify that t	he foregoing is true and correct	Sr. Prod Supr	08/30/89
SIGNED	TITLE _	ar. Frod pabr	DATE
(This space for Federa	al or State office use)		DEC 0 4 1989
APPROVED BY TITLE TITLE			DATE TO SERVICE STATE OF THE S
CORDITIONS OF API		•	AREA MANAGER FARMINGTON RESOURCE AREA
	*See Instruct	ions on Reverse Side	