NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
. Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

Natural Prod. Test: Note bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 133 bbls.oil, Note bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: None bbls water in 24 hrs, 0 min. Size GAS WELL TEST - Natural Prod. Test: None MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand): Lower Callup 16000 10/20 ad. 2000 8/12 ad in 24,000 Gal Casing Tubing Date first new 7-24-63 Oil Transporter Galup 100 Gal 150 Mone Galup 10/20 ad. 1500		,		Farmingson, New Mexico				Mexico	7-25-6 3
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