

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 10, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Navajo "A", Well No. 17, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 14, T. 31N, R. 17W, NMPM., Horseshoe Gallup Pool
Unit Letter

San Juan

County. Date Spudded 7-22-59 Date Drilling Completed 7-25-59

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 5596 GL Total Depth 1360 PBD 1310

Top Oil/Gas Pay 1098 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1290'-1300' & 1305'-1309'

Open Hole - Depth - Casing Shoe 1360' Depth 1305'
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 112 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-Oil 14,000 gallons & 28,000 #

Casing 1700 Tubing - Date first new 8-7-59
Press. - Press. - oil run to tanks

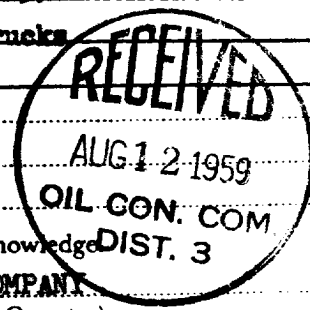
Oil Transporter Magnolia Petroleum Company Trucks

Gas Transporter -

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------------|-------------|---------------|
| <u>8 5/8</u> | <u>114</u> | <u>100</u> |
| <u>5 1/2</u> | <u>1348</u> | <u>100</u> |
| <u>2"</u> | <u>1285</u> | <u>Tubing</u> |

Remarks: GOR: 138/1
1 1/2 x 2 x 10' 15-30" SPM



I hereby certify that the information given above is true and complete to the best of my knowledge
Approved August 10 AUG 12 1959, 1959 MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold
Title Supervisor Dist. # 3

By: C. T. Evans (Signature)
Title District Petroleum Engineer
Send Communications regarding well to:
Name Magnolia Petroleum Company
Address Box 2406 - Hobbs, New Mexico

RDS:nrh