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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Indian Agency	Ute	Hountai	D
Allottee			
Lease No. 11			

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	April h,, 19_5
Ute-Indian 3-A	t. from \mathbb{N} line and _660 ft. from \mathbb{K} line of sec15
eli No is locatedgsst_r	t. from the line and techft. from the line of sec15
IE/IE, Section 15 T-31-II (Twp.)	R-15-M N P H (Range) (Meridian)
Verde-Geilup S	n Jam New Mexico
(Field) (C	County or Subdivision) (State or Territory)
	ea level is .5670 ft. ungraded ground
T\T	ETAILO OF WORK
	ETAILS OF WORK
tate names of and expected depths to objective sands; sh	ETAILS OF WORK now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ad all other important proposed work)
Propose to: Set 1501 of surface	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme
Propose to: Set 1501 of surface	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) Be casing. Drill through Tocito formation casing at approximately 1950; T.D. Perforate with 30,000 gallons oil & 25,000 lbs, sand. APR
Propose to: Set 150 of surface with Rotary Tools. Set 5 1/2* Cocito formation. Sand oil frac	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) Be casing. Drill through Tocito formation Casing at approximately 1950; T.D. Perforate With 30,000 gallons oil & 25,000 lbs. sand. APR 8 ON CON. CON. DIST.
Propose to: Set 150° of surface with Rotary Tools. Set 5 1/2° of focito formation. Sand oil fractum 2° tubing and install pump.	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) B casing. Drill through Tocito formation Casing at approximately 1950; T.D. Perforate With 30,000 gallons oil & 25,000 lbs. sand. APR 8 ON CON. CON.
Propose to: Set 150 of surface with Rotary Tools. Set 5 1/2 coito formation. Sand oil fractum 2 tubing and install pump.	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) B casing. Drill through Tocito formation Casing at approximately 1950; T.D. Perforate With 30,000 gallons oil & 25,000 lbs. sand. APR 8 ON CON. CON.
Propose to: Set 150 of surface with Rotary Toels. Set 5 1/2 coite formation. Send oil fraction 2 tubing and install pump. I understand that this plan of work must receive appropriate to the surface of	now sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme and all other important proposed work) B casing. Drill through Tocito formation Casing at approximately 1950° T.D. Perforate With 30,000 gallons oil & 25,000 lbs. sand. APR 8 ON CON. CON. ON CON. Oval in writing by the Geological Survey before overations may be commenced.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-128

Well Location and/or Gas Proration Plat

					adare.	a 6 i	ate	4 471
Operator		and Gas Comp	any	Lease	no-	Indian		
Well No.	3-4	Section	15	Township	31 North	Range_	15 West	NMPM
Located	6 6 0	Feet From	North	Line,	660	_ Feet Fr	om East	Line,
	San Juan	<u> </u>	County,	New Mexico.	G. L. Eleva	ation	5670	
Name of Pri	oducina For	mation	ecite	Por	Vorde-Gal	lap 1	Dedicated Acre	oa ore
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NOTI This section			[1		OIL	PR 8 1957 CON. COM.
form is to be used for gas)		<u> </u>					IST. 3 OM.
wells only.		 	· 					3,3
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1. Is this	Well a Dua	al Comp. ? Yes.	No	•			the above pla	_
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Yes	completed No	wells within the	e dedicated a	wreage.			ny knowle dn y	
Name Jac	. 00	Salmon	/			• •		OUNTER.
osizion	Matrict B	aparintandant	· · · · · · · · · · · · · · · · · · ·		Date Surveyed	Mar Mar	ch 28, 1957	
Representing		il à Gas Comp			Color	Ernest	V. Echohawk	haw R
Address	THE 1999 P	erndagten, No	A MARCO		Reg. Lar		or N. Mex R	ec No 1545