

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 DU 3066; HOUSTON, TX 77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 790' FEL
A, SEC.17, T31N, R12W

5. Lease Serial No.

SF 078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 073806

8. Well Name and No.

NEWBERRY #1

9. API Well No.

30-045-10812

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well to the Basin Fruitland Coal using the attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

08/11/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

8/15/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Newberry No. 1
Fruitland Coal Potential Recompletion
May 8, 2000(Revised costs July 21,2000)

API # 300451081200 Location: T-31N, R-12W, Sec-17, 790' N, 790' E.

PROCEDURE

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of 1% KCL, tag for fill and POOH production tubing, 2.375" OD, 1.9961" ID, 4.70#, J-55, EUE, 219 joints, landed @ 6880', laying down +/- 4500' and standing back 2340'
- 3) RIH with freepoint and determine where 4-1/2" is free. Back off 4-1/2" casing and POOH and laydown. TOC is estimated to be 4624'. Would like to get minimum of 2500'. **Call Houston Engineering and discuss once freepoint is run. If not free, then will need discuss path forward.**
- 4) RIH w/ wireline and set 7-5/8" cast iron bride plug above 4-1/2" casing stump and dump 50' cement on top of plug. POOH. **NEED TO LET HALLIBURTON KNOW ABOUT THIS SIZE OF BP SO THEY HAVE TIME TO GET ONE IN STOCK.** Pressure test to 2500 psi.
- 5) W/ lubricator, and adhering to all Conoco safety procedures, proceed w/ RIH and perforating the Fruitland Coal (56 total holes, **4 spf**, 3 1/8" casing guns, 12 gram, 306T charges or equiv, .3" dia, select fire, correlate to Bluejet Gas Spectrum Log (5-1-00):

Fruitland Coal: 2292',94',96',98',2300',02',04',06',36',38',40',42',44',46'

- 6) RU stimulation company. After safety meeting and pressure testing of lines (max pressure to be 2500# --popoff set there), proceed to pump and establish injection w/ 1 % filtered KCL water to determine frac gradient. Shut down and determine gradient and make changes to design if needed. Proceed with foam frac stimulating the Fruitland Coal down casing. Target rate/treating pressure: 1840 psi @ 30 BPM After completion of job & 15 minute ISIP, RD BJ and start flowing back until well dies.
- 7) PU bit and RIH w/tbg and clean out to PBTD. POOH.
- 8) Drift and rabbit tbg while RIH with tbg, SN and mule shoe and land 2-3/8" production tubing at 2340'. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH with rods and pump per attached design.