

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

790' FNL' - 790' FEL, SECTION 17, T31N-R12W, UNIT LETTER A

5. LEASE DESIGNATION AND SERIAL NO.

NM-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION

8. WELL NAME AND NO.

NEWBERRY #1

9. API WELL NO.

30-045-10802

10. FIELD AND POOL, OR EXPLORATORY AREA

FRUITLAND COAL

11. COUNTY OR PARISH, STATE

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: CASING REPAIR
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/24/2000 Spot rig and shut down.

4/25/2000 Performed onsite rig orientation and safety meeting. 380# on tbg and csg. Bled well down. ND wellhead and NU BOP. PU 1 jt and TFF. POOH w/ 20 stds, had jt failure, pipe not in good shape. Decided to lay down pipe. TIH w/ 20 stands and wait on float. Secure well.

4/26/2000 Tbg 100#, Csg 100#. Spot tbg float. POOH w/ 235 jts 2 3/8" tbg, tallying and laying down. Switch out floats. PU Halliburton 4 1/2" csg scraper and bit. PU tallying and TIH w/ 222 jts 2 3/8" tbg (green band) to 6989'. TOOH w/ 28 stds and secure well for the night.

4/27/2000 Finish POOH w/ csg scraper and bit. PU Halliburton 4 1/2" RBP and RTTS pkr. TIH and set RBP @ 6980'. Set pkr @ 6965'. Pressure test RBP to 500#, held ok. Unseat pkr and load csg w/ 27 bbls water. Test csg, did not test, pumping 1 bpm @ 450#. Unseat pkr, POOH w/ 10 stds. Set pkr @ 6316', test to 500#, leaked. TIH w/ 5 stds, set pkr @ 6567'. Test ok. Pull 1 std, 6504', test ok. Pull 1 std 6442', test ok. Pull 1 std 6379', test ok. Pull 5 stds 6002', test leaked. Pull 28 stds 3425', test leaked. TIH w/ 10 stds 4305', test ok. TIH w/ 8 stds 4807', test leaked. Pulled 2 stds leaked. TIH w/ 1 std 4744', test leaked. Appears that top leak is an interval between 4712' to 4744' and good pipe from 6379' to RBP @ 6980'. TOOH w/ pkr and secure well for the night.

4/28/2000 RIH w/ 4 1/2" Halliburton RBP & PKR on 202 jts 2 3/8" tbg to 6300'. Set plug and pull 1 std, set pkr @ 6270'. Test plug to 500#, held ok. TOOH w/ 25 stds and set pkr @ 4740', test csg to 500#, leaked. (4712' to 4807') TIH w/ 1 std, test to 500#, ok. Pipe is good from 4807' to 6300'. TIH w/ 25 stds, latch plug, work loose and start pulling. TOOH w/ plug, lost it along the way. Got to surface, did not have plug. TIH w/ on/off tool and 99 stds. Secure well for the weekend.

5/1/2000 Continue TIH w/ tbg, latch plug. TOOH w/ tbg, tools and lay down Halliburton RBP. RU Blue Jet. PU CIBP and RIH to 6970'. Set CIBP. POOH. PU dump baler, make 4 runs to 6970', 6957', 6944', 6931' and dump 50' of cmt on top of CIBP. POOH. PU logging tool to run neutron/ gamma ray log. RIH and log from 4000' to 2000'. RD w/ and secure well for the night.

5/2/2000 Wait on engineering. Decision was made to not do anything else to this well at present time. TIH w/ seating nipple, mule shoe and 219 jts 2 3/8" tbg. Land tbg @ 6880'. Lay down 3 jts. ND BOP and NU wellhead. RD and move off.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Sittner
(This space for Federal or State office use)

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 6/8/00

APPROVED BY _____
Conditions of approval, if any:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

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