

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-10812		2 Pool Code 71629		3 Pool Name BASIN FRUITLAND COAL	
4 Property Code 22414		5 Property Name NEWBERRY			6 Well Number 1
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation 6046 GL

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	17	31N	12W		790'	NORTH	790'	EAST	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

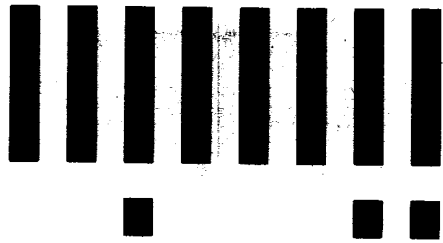
16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Deborah Marberry</i> Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 1/3/2001 Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

NEGATIVE SURVEY AND MONITORING REPORT

BLM/FDO 1/99

1. BLM Report No.		2. (For BLM Use Only)		3. NMCRIS Project No. 66935	
4. Title of Report: A Cultural Resources Survey of Conoco Inc.'s Florance E LS Number 1A Well					
Pad and Access Road and El Paso Field Service's Well Tie Pipeline, San Juan County, New Mexico					
Author: Steven Fuller					
7. Consultant Name & Address:					
Field Supervisor: Steven Fuller Additional Crew Members: Fred Hardsn					
Org. Name: La Plata Archaeological Consultants					
Org. Address: 26851 County Road P, Dolores, Colorado 81323					
Phone (970) 565-8708; Fax (970) 882-2224					
10. Sponsor Name and Address:					
Ind. Responsible: Mike Mankin / Kent Leidy					
Org. Name: Conoco Inc. / El Paso Field Services					
Org. Address: 10 Desia Dr, Suite 430E, Midland, Texas 79705-4500					
Phone (915) 686-5794 / (505) 599-2177					
13. Location (Map Attached, Figures 1 and 2)					
a. State: New Mexico					
b. County: San Juan					
c. District: Farmington					
d. Land Status: Bureau of Land Management, Farmington District Office					
14. a. Description of Undertakings: The survey is for a proposed well pad (290 by 225 ft), a short access road (120 ft) planned by Conoco, and a short well tie pipeline (360 ft from well head to tie-in) planned by El Paso Field Services. The well pad is staked just north of a major pipeline corridor and the short access road will tie into the road that follows the pipeline corridor. The pipeline will tie into El Paso's Blanco Trunk O on the south edge of the existing corridor. See Figures 1 and 2 for project location and Figures 4 and 5 for well pad and pipeline details.					
b. Existing Data Review: ARMS and BLM searches conducted in October indicate that there are two previously recorded sites within one-half mile of the proposed project, though none are within 2000 ft of this proposed project (see Figure 3, previously recorded sites).					
c. Area Environmental/Cultural Setting: The project is located in an unnamed tributary to the San Juan River between Vaca Canyon to the northeast and Wright Canyon to the southwest. The San Juan River and the town of Blanco are about 3 miles to the southeast of the project area. High clay hills rise to the west of the well pad and to the northeast of the well pad. The area just south of the project is heavily disturbed by a series of major pipelines within two almost adjacent corridors. Vegetation in the project area consists mainly of piñon and juniper with sagebrush, greasewood, tamarisk, antelope bitterbrush, and grasses.					
d. Field Methods: Pedestrian transects spaced no greater than 15 m apart were used to survey a 590 by 525 ft block for the well pad, a 50-ft wide construction zone, and a 100-ft wide buffer zone. The proposed access road extends about 120 ft southeast and is totally within the block survey area. The pipeline extends about 200 ft from the edge of the well pad and a 150-ft wide corridor was examined for the short section that extends beyond the block survey area. A total of about 7.0 acres was surveyed for this project.					
e. Artifacts Collected?: None					
15. Cultural Resource Findings:					
a. Location/Identification of Each Resource: One Isolated Occurrence was found 90 ft north-northeast from the northeast corner of the staked location. This whole mano is 13 by 10 by 9 cm and is formed on a reddish brown quartzite cobble. The mano was bifacially utilized and battered on both ends.					
b. Evaluation of Significance of Each Resource (above): N/A					
16. Management Summary (Recommendations): Clearance is recommended for the project as no eligible cultural resources will be affected by this action.					

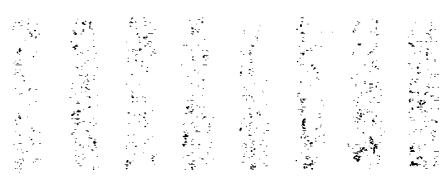
La Plata Archaeological Consultants



LTR



Job separation sheet



1 2 3 4 5 6 7



ATJ

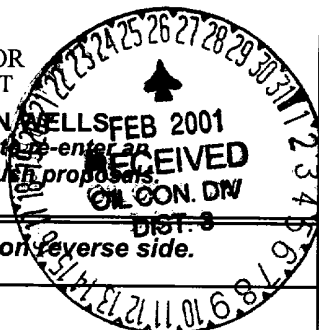


1 2 3 4 5 6 7

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
SF-078146
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement Name and/or No.
8. Well Name and No.
NEWBERRY 01
9. API Well No.
3004510812
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL/BASIN DAK
11. County or Parish, and State
SAN JUAN NM

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
CONOCO INC.

3a. Address P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No.(include area code)
970.385.9100 Ext 125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FEL 790FNL

A-17-31N-12W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☒ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLUG BACK OF THE BASAIN DAKOTA10/4/2000 MIRU Aztec Well Service Rig No. 376. held safety meeting with all personnel. SITP:250 psi. SICP:200 spi. Bled well down to 0 psi. NU BOP & pulled donut. TOH w/ 23" tubing. Strap 219 jts., 6884.80'. RU Blue Jet. RIH & set 4 1/2" CIBP @ 5990'. Dumped 60' of cement on top of CIBP to 5930'. RD Blue Jet. SWI-SDON.10/5/2000 SIP=0 psi. TIH w/4 1/2" cement retainer on 2 3/8" tbg. RU Dowell Schlumberger cement crew. Pumped through cement ret @ set CR@ 4694'. Held safety meeting. Pressured annulus to 500 psi. Established injection rate through CR of 2 BPM @ 800 psi. Squeezed casing leak 4712'-4807' w/ 135 sx 50:50 POZ G w/ 2% gel + 2% CaCl2 mixed @ 13.5 ppg, 1.28 yld, 2.5 - 1.5 BPM @ 700-900-1100 psi. Stung out of CR. PUH to 4634'. Reversed out 1 bbl of cement. RD D-S. TOH w 2 3/8" tbg & setting tool. SWI-SDON.10/6/2000 SIP:0 psi. Checked pressure on 4 1/2" X 7 5/8" annulus. Had 60 psi on ann.

Electronic Submission #2659 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 02/20/2001

Name (Printed/Typed) **DEBRA SITTNER**

Title **AUTHORIZED REPRESENTATIVE**

Signature

Date **02/15/2001**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 23 2001

ARMINGFIELD OFFICE

DISTRICT I
PO Box 1980, Hobbs, NM 88240
DISTRICT II
PO Box DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

COPY

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. **REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

1. OPERATOR NAME AND ADDRESS CONOCO INC. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		2. OGRID NUMBER 005073
3. REASON FOR FILING CODE RC		
4. API NUMBER 30-045-10812	5. POOL NAME BASIN FRUITLAND COAL	6. POOL CODE 71629
7. PROPERTY CODE 22414	8. PROPERTY NAME NEWBERRY	9. WELL NUMBER 1

II. **10. SURFACE LOCATION**

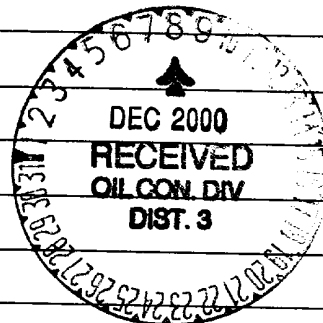
U/I or lot no. A	Section 17	Township T31N	Range R12W	Lot Idn	Feet from the 790'	North/South line NORTH	Feet from the 790'	East/West line EAST	County SAN JUAN COUNTY
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. **OIL AND GAS TRANSPORTERS**

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
151618	EPFS FARMINGTON, NM	2827979	G	
009018	GIANT REFINERY BLOOMFIELD, NM	2827978	O	



IV. **PRODUCED WATER**

23. POD 2827980	24. POD ULSTR LOCATION AND DESCRIPTION
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V. **WELL COMPLETION DATA**

25. SPUD DATE 7/12/63	26. READY DATE 11/21/00	27. TD 7216'	28. PBTB 5930	29. PERFORATIONS 2188' - 2346'	30. DHC, DC, MC
31. HOLE SIZE 12-1/4" 15 8-5/4" 27/8 6-1/4" 6 3/4	32. CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8"	33. DEPTH SET 339' 4700' 7205' 2391'	34. SACKS CEMENT 300 sx 475 sx 297 sx		

VI. **WELL TEST DATA**

35. DATE NEW OIL	36. GAS DELIVERY DATE 11/21/00	37. TEST DATE 11/20/00	38. TEST LENGTH 24 HRS.	39. TBG. PRESSURE N/A	40. CSG. PRESSURE 10#
41. CHOKE SIZE 1/2"	42. OIL 0 BBLS	43. WATER 4 BBLS	44. GAS 66 MCFPD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Debra Sittner</u> Printed Name: <u>DEBRA SITTNER</u> Title: <u>Agent for Conoco Inc.</u> Date: <u>11/21/00</u> Phone: <u>(970) 385-9100 ext. 125</u>			OIL CONSERVATION DIVISION ORIGINAL SIGNED BY CHARLIE T. PEPPIEN Approved by: Printed Name: Title: <u>SENIOR OIL & GAS INSPECTOR, DIST. 3</u> Approval Date: <u>FEB 26 2001</u>		
48. If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	
				Date	