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LAND OFFICE	
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	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Adobe Oil Company

Atkins

(Company or Operator) (Lease)
Well No. 1, in NW 1/4 of NE 1/4, of Sec. 15, T. 31N, R. 13W, NMPM.
Basin Dakota Pool, San Juan County.
Well is 840 feet from North 1840 feet from South line
of Section 15. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7-7 1962 Drilling was Completed 7-22 1962
Name of Drilling Contractor Lehman Well Service
Address Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5752
The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 6543 to 6559 G No. 4, from
No. 2, from 6601 to 6621 G No. 5, from
No. 3, from 6661 to 6669 G

DEEPER INTERVAL DATA

Include data on rate of water inflow and elevation for each interval.

No. 1, from
No. 2, from
No. 3, from
No. 4, from

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF MUD	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	202	Unknown	-		Surface
7-5/8	26.48	New	4750	Unknown	3202	4386-4676	Test Mesa Verde
4-1/2	10.5	Used	6790	Larkin	-	6601-6669	Oil string
						6601-6621	
						6543-6559	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4	213	225 sz	Pump & Plug		Cut circ.
9-7/8	7-5/8	4750	150 sz w/6% gal	Pump & Plug		Top of cmt @ 3690'
6-3/4	4-1/2	6790	100 sz w/8% gal	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac 6661-6669 w/10,000 gals water - no sand

Frac 6601-6621 w/22,840 gals water w/10,000# sand

frac 6543-6559 w/64,460 gals water w/40,000# sand

Result of Production Stimulation 1936 MCFFD

Depth Cleaned Out 6758



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6800 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Midland -Fruitland 1690
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs 1920
T. 7 Rivers			T. McKee		Cliff House 3510
T. Queen			T. Ellenburger		Grass 4300
T. Grayburg			T. Gr. Wash		Callup 5610
T. San Andres			T. Granite		T. Dakota 6540
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650		sd & sh				
650	790		sd				
790	1170		sh				
1170	1180		sd				
1180	1725		sh				
1725	1910		sd				
1910	3510		sh				
3510	3620		sd				
3620	4005		sh w/sd strks				
4005	4300		sh				
4300	4370		sd				
4370	5610		sh				
5610	6540		sh & sd				
6540	6800		sd				

This was a re-entry well. Consolidated Oil & Gas drilled to 4750' where they set 7-5/8" casing. They perforated from 4386-4676 to test the Mesa Verde which was non-productive. Pan American drilled to 6800'. A drill stem test from 6524-74 was taken without much results. The well was abandoned and cement plugs set. The 7-5/8" casing was shot and pulled at 5302'. The Mesa Verde perforations were squeezed.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 17, 1962 (Date)
Company or Operator Adobe Oil Company Address 1223 Petr. Life Bldg. Midland, Texas
Name M. D. Rogers Position Title Engineer