

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE **Re Entry** ~~XXXXXXXX~~  
~~XXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

8-11-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Adobe Oil Company**

Well No. **1**, in **NW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ .

(Company or Operator)

(Lease)

**B**, Sec **15**, T. **31N**, R. **13W**, NMPM, ~~XXXXXXXX~~ **Basin Dakota** Pool

Unit Letter

**San Juan**

County Date Spudded **7-7-62**

Date Drilling Completed **7-22-62**

Please indicate location:

Elevation **5750 GL** Total Depth **6800** PBD **6758**

Top Oil/Gas Pay **6543** Name of Prod. Form. **Dakota**

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations **6543-59, 6601-21, 6661-69**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **6790** Depth Tubing **6636**

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	SAX
10-3/4	213	225
7-5/8	4750	150
4-1/2	6790	175
2" EUE	6636	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **1936** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **97,300 gallons water w/50,000# sand**

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter **Platinum, Inc.**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **This is a re-entry well. Consolidated Oil & Gas drilled to 4750' where they set 7-5/8" casing & tested the Mesa Verde. It was non-productive. Pan American then drilled to 6800' and ~~set a~~ stem tested the Dakota. They called it non-productive & plugged the well.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved *[Signature]* **AUG. 17 1962**, 19\_\_\_\_\_

**ADOBE OIL COMPANY**

(Company or Operator)

By: *[Signature]*  
**M. D. Rogers** (Signature)

Title **Engineer**

Send Communications regarding well

OIL CONSERVATION COMMISSION

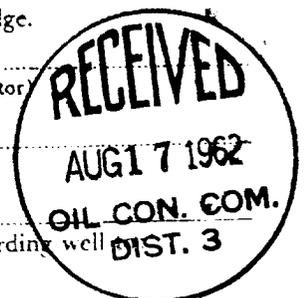
Original Signed By

By: **A. K. KENDRICK**

Title **PETROLEUM ENGINEER DIST NO. 3**

Name **1223 Petroleum Life Building**

Address **Midland, Texas**



STATE OF NEW MEXICO	
OIL CONSERVATION DIVISION	
ALBUQUERQUE OFFICE	
NUMBER OF COPIES DESTROYED	
DATE	
SANITIZED	
INDEXED	
FILED	
TRANSPORTED	
PREPARED BY	
DATE	
INITIALS	