

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE Re Entry ~~XXXXXXXXXX~~  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

8-11-62

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Adobe Oil Company

Well No. 1, in NW NE 1/4 1/4.

(Company or Operator)

(Lease)

B, Sec 15, T 31N, R 13W, NMPM, XXXXXXXXXX Basin Dakota Pool

Unit Letter

San Juan

County Date Spudded 7-7-62

Date Drilling Completed 7-22-62

Please indicate location:

D	G	B	A
		o	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5750 GL Total Depth 6800 PBD 6758

Top Oil/Gas Pay 6543 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6543-59, 6601-21, 6661-69

Open Hole 6790 Depth Casing Shoe 6790 Depth Tubing 6636

OIL WELL TEST -

Natural Prod. Test:                      bbls. oil,                      bbls. water in                      hrs,                      min. Size                      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):                      bbls. oil,                      bbls. water in                      hrs,                      min. Size                     

GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	213	225
7-5/8	4750	150
4-1/2	6790	175
2" EUE	6636	

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment: 1936 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 97,300 gallons water w/50,000# sand

Casing                      Tubing                      Date first new                       
Press.                      Press.                      oil run to tanks                     

Oil Transporter Platinum, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: This is a re-entry well. Consolidated Oil & Gas drilled to 4750' where they set 7-5/8" casing & tested the Mesa Verde. It was non-productive. Pan American then drilled to 6800' and set a stem tested the Dakota. They called it non-productive & plugged the well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 8-14-62 AUG 17 1962, 1962

ADOBE OIL COMPANY

(Company or Operator)

By: M. D. Rogers (Signature)

Title Engineer

Send Communications regarding well DIST. 3

OIL CONSERVATION COMMISSION

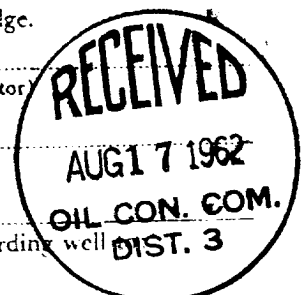
Original Signed By

By: A. K. KENDRICK

Title PETROLEUM ENGINEER DIST NO. 3

Name 1223 Petroleum Life Building

Address Midland, Texas



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OIL CONSERVATION COMMISSION	
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