

A 10 sack plug at the surface with a 4" permanent abandonment marker. P&A 9-30-58.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form G-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

Midland, Texas
(Place)

June 25, 1962
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to ~~commence~~ **re-entry** the Drilling of a well to be known as

Adobe Oil Company

(Company or Operator)

Atkins

(Lease)

Well No. **1**

B

(Unit)

located **840** feet from the **North** line and **1840** feet from the

East

line of Section **15**

T.

31N

R.

13W

NMPM.

(GIVE LOCATION FROM SECTION LINE)

Basin Dakota

Pool,

San Juan

County

If State Land the Oil and Gas Lease is No.

If patented land the owner is **F. F. McCarty**

Address **Farmington, New Mexico**

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **\$10,000 Blanket**

Drilling Contractor **Unknown**

We intend to complete this well in the **Dakota** formation at an approximate depth of **6800'** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
15"	10-3/4"	31.20	New	202	225 sacks
9-3/4"	7-5/8"	26.40	New	4750	150 sacks with 6% gel
6-3/4"	4-1/2"	10.50	New	6800'	500 sacks

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

This well was drilled and plugged in 1958. Consolidated Oil & Gas drilled to 4750' and set the 7-5/8" casing. They tested the Mesa Verde thru perforations. Pan American then drilled to 6800' and DST Tested the Dakota. They plugged the bottom with 100 sacks from 6357'-6800' and from 4293-4750' with 110 sacks cement. Consolidated then shot the 7-5/8" casing off at 3202' A 25 sacks plug was set at the cut, a 50 sack plug at 1600', 50 sack plug at 202'. Sincerely yours,

Approved....., 1962
Except as follows: **6-26**

ADOBE OIL COMPANY

(Company or Operator)

By **M. D. Rogers**

H. D. Rogers

Position **Engineer**

Send Communications regarding well to

Name **ADOBE OIL COMPANY**
Address **1223 Petroleum Life Bldg.**
Midland, Texas

OIL CONSERVATION COMMISSION

By **Ernest A. Jones**

(Over)