Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FO	OR ALLOWABL	E AND AUT	HORIZATION
TOTOA	MODODT OIL' A	NID KLATTLE	241 040

	TO TRANSPO	ORT OIL	AND NAT	URAL GA		E1-11			
Operator FULLER PETROLEUM	FULLER PETROLEUM, INC.				1	PINo. 045-10815			
Address 500 Throckmorton	n, Suite 2020, For	rt Worth	n, Texas	76102		336-2020			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transpo Oil Dry Ga Casinghead Gas Conden	orter of:	Othe	t (Please explai	in)	er 1 , 1991	1		
If change of operator give name and address of previous operator	M. Paul, P. O. Bo	x 240,	Farming	ton, NM	87499				
II. DESCRIPTION OF WELL									
Lesso Name ATKINS	Well No. Pool N					of Lease Lease No. Rédenakot Fee			
Location Unit Letter B	: 840 Feet Fr	rom The N	lorth Lim	and184	0 Fe	et From The	ast	Line	
Section 15 Townshi	np 31N Range	13W	, NN	ирм, San	Juan	······································		County	
III. DESIGNATION OF TRAN	ISPORTER OF OIL AN	ID NATUE	RAL GAS						
Name of Authorized Transporter of Oil Giant Refining, Inc.		X	Address (Giv. P. O. E	e address so wh. BOX 256,	ich approved Farming	copy of this form ton, NM	87499	u)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Sunterra Gas Gathering Company P. 0. Box 26400, Albuquerque, NM 87125									
If well produces oil or liquids, give location of tanks.	Unit		Is gas actually		When		(in 0/1	23-0400	
If this production is commingled with that				er:	l				
IV. COMPLETION DATA	Oil Well C	Gas Well	New Well	Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Designate Type of Completion	- (X)				200ptu			<u></u>	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations			<u> </u>			Depth Casing S	Shoe		
	TUBING, CASI	NG AND	СЕМЕНТІ	NG RECORI	D	·			
HOLE SIZE	CASING & TUBING S	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
						 			
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR ALLOWABLE recovery of total volume of load		be equal to or	exceed top allo	wable for thi	s depth or be for	full 24 how	·s.)	
Date First New Oil Run To Tank	Date of Test			Producing Method (Flow, pump, gas lift, e.					
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			indice Size NOV 41991		
Actual Prod. During Test	Oil - Bbls.		Water - Bbia.		Gas-MCF OB CON. DIV.				
GAS WELL)	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sate/MMCF		Gravity of Cor	idensale		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved NOV 0 4 1931							
Signatur MARK V. KELLEY	Signature MARK V. KELLEY Vice President-Operations			By Original Signed by FRANK T. CHAVEZ					
Printed Name 10/31/91:	817-336-2020 Title		Title				- 1 J		
Date	Telephone I	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

