Form 9-331	b
(April 1952)	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Ute	Mountair
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Allottee		
Lease No.	-20-	151-46

	CURSONIENT DEPORT OF WATER SHIT-OFF
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF MALER SHOP ASSISTANCE
NOTICE OF INTENTION TO CHANGE PLANS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO REDRILL OR REPAIR WEL	1 II C. V.
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	1 1
NOTICE OF INTENTION TO PULL OR ALTER CASING.	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CH	ieck mark nature of report, notice, or other data)
	May 1, 19.5
5-4 Ute Indian	
ILNI. / in leasted 3:20	oft. from N line and 1980 ft. from W line of sec. 15.
ell 140 is located	(W)
NE/NW, Section 15 T-3: (M Sec, and Sec. No.) (Twp.	1-N, R-15-W N.M.P.M.) (Range) (Meridian)
(% Sec. and Sec. No.) (Twp.)) (Range) (Meridian)
Verde-Gallup	San Juan New Mexico
(Field)	(County or Subdivision) (State or Territory)
ground	
ne elevation of the serice door abov	ve sea level is21u2it.
	DETAILS OF WORK
	DEIAILS OF WORK
	and the state of t
tate names of and expected depths to objective san ing poin	ds; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme ts, and all other important proposed work)
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Well was spudded April 25, 1	957. Set 95.47° of 8 5/8" casing at 107 with 90
Well was spudded April 25, 1	
Well was spudded April 25, 19 cement. Tested for 30 minute	957. Set 95.h7° of 8 5/8° casing at 107 with 90 es with 500 lbs. pressure, no drop in pressure.
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Well was spudded April 25, 19 cement. Tested for 30 minute. Trilled cement plug April 26, 19 apr	957. Set 95.47° of 8 5/8" casing at 107 with 90 es with 500 lbs. pressure, no drop in pressure. 1957. papproval in writing by the Geological Survey before parations may be compensed.
Well was spudded April 25, 19 cement. Tested for 30 minute Prilled cement plug April 26, Tunderstand that this plan of work must receive Company AZTEC OIL 2 GAS COMP	957. Set 95.47° of 8 5/8" casing at 107 with 90 es with 500 lbs. pressure, no drop in pressure. 1957. papproval in writing by the Geological Survey before parations may be compensed.
Well was spudded April 25, 19 cement. Tested for 30 minute. Trilled cement plug April 26, 19 apr	es with 500 lbs. pressure, no drop in pressure. 1957. approval in writing by the Geological Survey before perations may be compressed.
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Nell was spudded April 25, 19 cement. Tested for 30 minute or illed cement plug April 26, 19 Indeed and that this plan of work must receive company. AZTEC OIL 2: CAS COMP	957. Set 95.47° of 8 5/8" casing at 107 with 90 es with 500 lbs. pressure, no drop in pressure. 1957. papproval in writing by the Geological Survey before perations may be component.