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Form 3160-5 (June 1990)

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR AUG 17 1999

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

(4-20-151-46

BUREAU OF LAND MANAGEMEN Tureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS

		Ute Mountain Indiar
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas		Ute Indian A
Varie of Operator Other Other		8. Well Name and No.
W. M. Gallaway	Phone (505) 325-6771	5
Address and Telephone No.		9. API Well No. 300451081800S1
3005 Northridge Dr., Ste	e. I, Farmington, n. m. 87401	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)		Verde Gallup
Sec. 15, T. 31 N., R. 15	W N M P M	11. County or Parish, State
420' FNL, 1980 FWL	, , , , , , , , , , , , , , , , , , ,	
		San Juan, New Mexic
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	TION
Notice of Intent	X Abandonment	Change of Plans
m	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
Describe Proposed or Completed Operations (Clearly state algive subsurface locations and measured and true vertice)	Il pertinent details, and give pertinent dates, including estimated date of seal depths for all markers and zones pertinent to this work.)*	Completion or Resemblation Beauty 4
 Set bridge plug at 1 Tag plug and spot 10 Perforate casing at 550' with 30 sacks. Perforate casing 23' cement to surface, e Top mug 50' inside 5 Erect dry hole marke 	690' top of Gallup Formation. sacks of cement on top. 650' and cement inside and ou below bottom of surface pipe stimate 15 sacks. ½" casing 15 sacks reed to Tribal Specifications.	Completion or Recompletion Report and Log form) starting any proposed work. If well is directionally drilled at side from 650' to at 120' and circulate
 Set bridge plug at 1 Tag plug and spot 10 Perforate casing at 550' with 30 sacks. Perforate casing 23' cement to surface, e Top mug 50' inside 5 Erect dry hole marke 	690' top of Gallup Formation. sacks of cement on top. 650' and cement inside and ou below bottom of surface pipe stimate 15 sacks. ½" casing 15 sacks r eed to Tribal Specifications.	SEP 2 1
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection locking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease. ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

W. M. Gallaway

Tribal Lease: 14-20-151-46

Well: Ute Indian A #5 Sec. 15, T. 31 N., R. 15 W. San Juan County, New Mexico

Conditions of Approval - Plugging and Abandonment

- 1. Approval of this Notice is for the down-hole plugging of the well. Surface reclamation must be completed in accordance with Ute Mountain Ute and Bureau of Land Management requirements.
- 2. When the wellsite is ready for final surface inspection, please contact Buena Hunter (Realty Officer) of the Bureau of Indian Affairs, Ute Mountain Agency @ 970-565-6094 in order that an onsite inspection can be made. Final Abandonment Notice (FAN) can be submitted via Sundry Notice at that time.
- 3. After the FAN is approved by this office, your liability associated with the subject well will terminate.