Form 9-330 JUN 25 1959 CAL COM. COM. DIST. 3

U. S. LAND OFFICE Ute With. Tribel SERIAL NUMBER 14-20-151-43 LEASE OR PERMIT TO PROSPECT

UNITED STATES

EPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOC OF OIL OP CAS WELL

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•	or Tract						Saliup	-		
Well N	0. 14	Sec. 11	T. 31N R	15W Mei	ridian NMPA	/å	Cou	nty _ser	ı_luan	
Locatio	on 330	ft. of	Line a	nd1650 ft	$\left\{ \begin{array}{l} \mathbf{XE} \\ \mathbf{W} \end{array} \right\}$ of $\left[\mathbf{E} \right]$	Line of	f Section	5	Eleva	tion 593 (
Tł	ne <mark>inform</mark>	ation given h	erewith is	a comple	te and correc	t record	of the w	ell and a	ll work o	lone there
		determined f	rom all av	aılable red Si	gned OR	IGINAL	SIGNED	BY: JUS	SEPH E.	KRESER
Date	June 2	2, 1959		·			TitlePet			
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140. 0,	110111				NT WATER					
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No. 2,	from		to		No. 4,	from		to	o	
		<u> </u>	1	CAS	ING RECOR	RD .		Perfo	entod	
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and	pulled from	From-	То-	Purpose
/8" /5"	32.00 [Different Seathern	T PERSONAL SEE	1-55 Line	TOC ASTOR	September of the	របស់គ ែប ទេ ពេលវិត្ <mark>យា ប</mark> ទេ	្ឋារ (១០) ខ្លាំ ក្រុមប្រជាព្យា	endresidi President	e rightise d	arte peip
/2"	af the gre	COME.	A Post alits.	a ng Mg bis F dheis w	o one cense.	ើសនេស ក្រាល៤ រ៉ូវ	ាសខ្លាំក្រសួត សូម-ខ្លាំក្រសួ	81 (0 92) 81 (0 91)	e of redit , and it a	ione i
			[A13	SCRY C	LONDOBS	AS W	EFT.		1 21 77 18 13 W.C.W.	Line
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/2" 2	202 231	4 NG 201	-cutp-i							
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<u>.</u>					TING RECO					
Size	\$h	ell used	Explosive u			ate	Depth shot		Depth clear	
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				· · · · · · · · · · · · · · · · · · ·	OOLS USED					
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Rotary	tools wei	re used from	· ••		2224	feet, an	d from		feet to	
					8318					
	ools were	used from 22	24	feet to	DATES	feet, an	d from		feet to.	fe
Cable to	ools were	used from 22	24 , 1 9 9	feet to -	DATES Put to	feet, an produci	d from		feet to	fe
Cable to	ools were May e produc on;	tion for the forwater; and	, 1 9 9 irst 24 ho	feet to - urs was	DATES Put to	feet, an produci els of flu Gr	ngjune id of which	6 ^{Ch} 100	feet to . % was c	fo
Cable to Th emulsio	ools were May de produc on;	tion for the forwater; and cu. ft. per 24	24, 199	- feet to - urs was - diment.	DATES Put to barre	feet, an produci els of flu Gr	ngjune id of which	6 ^{Ch} 100	feet to . % was c	fo
Cable to Th emulsio	ools were May de produc on;	tion for the forwater; and	24, 199	- feet to - urs was -{ diment.	DATES Put to Barre	feet, an produci els of flu Gr	ngjune id of which	6 ^{Ch} 100	feet to . % was c	fo
Cable to Th emulsio If g	e producen;% gas well, ck pressu	tion for the forwater; and cu. ft. per 24	24	- feet to urs was - diment.	DATES Put to Barre Gallons MPLOYEES	feet, an produci els of flu Gr gasoline	ngjune id of which	6 ch ₁₀₀ API 40 .	% was considered from the second seco	, 199 oil;
The emulsio	e producen;% gas well, ck pressu	tion for the forwater; and cu. ft. per 24 are, lbs. per s	24, 199% see hoursq. in.	urs was -{ diment. EN Driller	Put to barred Gallons	feet, an produci els of flu Gr gasoline	ngjune nid of whice avity, Parker exx	6 Ch ₁₀₀ API 40. O cu. ft. (% was c	, <u>1</u> 9 oil;
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The emulsion If a Ro	ools were Nay e produce on;	tion for the forwater; and cu. ft. per 24 are, lbs. per s	24, 199% see hoursq. in	urs was - diment. En , Driller , Driller	Put to barre Gallons MPLOYEES ATION RECO	produciels of flu Gr gasoline	ran. Jy.	API 40. (ATION Sa., ca	% was of gas	, 19,, prill
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FORMATION RECORD—Continued

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- 李维665年 - - 连维模据等366 - 《新达中海线2次数》。

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SCF openhole 2223'-2318' with 32,349 gals. oil and 35,000# sand; flusa with 231th gain Livill Like-60:84 about 2MTP--1200#; 8DP--1300= ATP--1175#. Dropped 300# mothballs after 116 sacks gand; 75# TP increase; dropped 350# mothballs after 233 sacks sand; 125# TP increase.

> March Way're ONL DR CAS SAMPS ON POMES

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