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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico March 15, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

M. Martin Oil & Gas Co. Astee, Well No. 1, in. 3 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 10, T. 31 N, R. 15 W, NMPM, Verde Gallup Pool
Unit Letter

San Juan

County. Date Spudded Nov. 11, 1962 Date Drilling Completed 12-22-62
Elevation 5793 Total Depth 2017 PBD 2017

Please indicate location:

Top Oil/Gas Pay 1870 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 1869 to 2017 Depth Casing Shoe 1869 Depth Tubing 1985

OIL WELL TEST -

Natural Prod. Test: Not taken bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: Not taken MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: TEST MCF/Day; Hours flowed

Choke Size Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Mar 11, 1963
Press. Press. oil run to tanks

Oil Transporter Transwestern Tankers, Farlington, N. M.

Gas Transporter

Remarks: Sand Oil Fractured open hole, 1869 to 2017, with 28,400 gallons oil and 30,000 lbs sand. Formation broke at 350 psi and took treatment at 800 to 1100 psi. Flushed with 2300 gal. oil. Injection rate 34.9 BPH. Total free oil used, 30,700 gal. @ 350 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 20 1963, 19.

M. Martin Oil & Gas Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title

E. A. Clement

(Signature)

Agent & Consulting Geologist

Title

Send Communications regarding well to:
M. Martin Oil & Gas Co.

Name: 4705 N. 32nd Place, Phoenix, Arizona

