

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-600-3531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo-Ute Mountain

7. UNIT AGREEMENT NAME

Many Rocks Gallup Unit

8. FARM OR LEASE NAME

Many Rocks Gallup

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Many Rocks Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17-31N-16W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	
2. NAME OF OPERATOR Atlantic Richfield Company	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 501, Denver, Colorado 80203	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit C, 660' f/North & 2030' f/West lines Section 17	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5689'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ Shut In, Extension RequestREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Unit production declined to 27 BOPD which is below the economic limit. Injection stopped to reduce expenses and evaluate unit performance without injection.

This well was shut in 3-29-73. U.S.G.S. approved Supplemental Plan of Development 1-23-73.

This well is in a Unit. Waterflood operations have been temporarily suspended. Future plans are to conduct waterflood and tertiary recovery studies. These studies may result in a revised waterflood plan or in a tertiary recovery program that may require the use of this well in order to recover the maximum amount of oil from this reservoir.

TEMPORARY ABANDONMENT

EXPIRES JUN 1 1977

Two copies sent to New Mexico Oil Conservation Commission

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. Walther, Jr.

TITLE

Operations Manager

DATE

6/04/76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

