

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

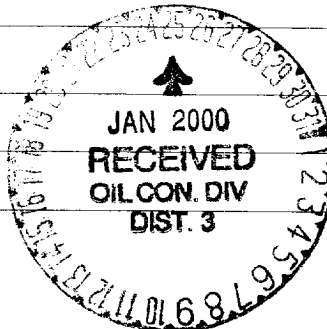
BK Petroleum, Inc.

3. Address and Telephone No.

P.O. Box 826, Farmington, NM 87499, 505-326-3139

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL, 2030' FWL, Sec. 17, T31N R16W



5. Lease Designation and Serial No.  
14-20-600-3531

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Many Rocks Gallup Project

8. Well Name and No.

Many Rocks Gallup # 18

9. API Well No.

30-045-10827

10. Field and Pool, or Exploratory Area

Many Rocks Gallup

11. County or Parish, State

San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BK Petroleum, Inc. respectfully request permission to Plug and Abandon the above referenced well in the Many Rocks Gallup Unit. The below mention procedures will be used to complete this action.

1. Set 4 1/2" CIBP at 1575'. RIH with 2 3/8 tubing. Tag CIBP and spot 210' of cement on plug. TOC caculated at 852 BHP.
2. Displace 4 1/2 with 8.33 PPG fresh water from TOC @ 1365' to 345' Caculated 16 BBLS.
3. Perforate @ 340' circulate cement to surface and fill inside 4 1/2 to surface.
3. Cut of casing to allow dry hole marker to be installed.
4. Remove surface equipment. remediate location as required.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 01/13/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: