

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

IOTICE OF INTENTION TO DRILL	3	CURRENT DEPORT OF WATER SHIT OFF
		SUBSEQUENT REPORT OF WATER SHUT-OFF
IOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	1	SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR SUM
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT FARMINGTON NEW MF
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL		
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ell No. is located ft.	. from	line and ft. from E line of sec.
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(14 Sec. and Sec. No.) (Twp.)	1) 	reales (measurement)
Carlo Carlo	untr or C	Subdivision) (State or Territory)
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ne elevation of the	a level	is 157 ft.
TO CICARROLL OF MICE.		
DE	TAILS	S OF WORK
ing points, and	l all othe	er important proposed work)
ing points, and	l all othe	weights, and lengths of proposed casings; indicate mudding jobs, cement- er important proposed work)
ing points, and	i all othe	er important proposed work)
repose to drill the above well to	all other	or important proposed work)
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repose to drill the share well to test the fullup faculties 0 sp poser productive of all or gas.	all other	total depth of approximately 1600'. Aspect totally 1600', and any other sense that
repose to drill the share well to test the fullup faculties 6 appear productive of all or gas.	all other	letel depth of supremiseably 1600'. Apact leads by 1600', and any other sense that
repose to drill the above well to test the fullup faculties 6 appear productive of all or gas,	o a 1	whell depth of approximately 1600. Appeal leadedly 1500, and any other sense that
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ing points, and propose to sand oil	o a 1 proof	while depth of approximately 1600. Appeal instally 1600, and any other sense that
repose to drill the share well to test the Gullup formation 0 appear productive of all or gas, making patterns 188° of 8 5/8° 1600° of 5 1/2°	o a 1 proof	total depth of approximately 1600'. Aspect totally 1600', and any other some that sylves size sylves size. REFERENCE 1 7 1959
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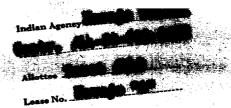
NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A	•				Date <u>July 13, 1959</u>
Operator_	MAGNOL.	TA PETROLLUM CO	MPANY Le	ase <u>Navaio Mār</u>	
Well No.	16	Unit Letter	/ Section 1	Township	31N Range 17W NMPM
Located		Feet From	North Line,	1980 Fee	t From <u>Kest</u> Line
County	an Jua	G. L	• Elevation <u>535</u>	7 Dedicate	d Acreage 40 Acres
Name of P	roducir	ng Formation <u>a</u>	allup	Pool Ho	raeshoe Gallup
			wner* in the de	dicated acreage ou	tlined on the plat below?
		No	ono io Uno U ha	vo the interpets o	f all the owners been
2. If th	e answe	hy communities	one is no, na	or otherwise? Ve	sNo If answer is
		of Consolidation		of otherwise: Te	S II answer is
3. If th	e answe	r to question	two is "no." li	st all the owners	and their respective interests
below		_ •• 4 ••••			
		Owner		Land Desc	ription
					(FOLIVE)
					OTITIVED
					/ KLULITED /
					7 1050
					JUL 1 7 1959
					OIL CON. COM.
Section.B		N 89° 56′ 10″ W	/ 52883'		DIST. 3
<u> </u>				1.10/	
		Magnolia Pa	etroleum Co	71. 30	This is to certify that the
	1	· ·	99	5 12088	information in Section A
	i		16 0 =	-+- 1980'	above is true and complete
					to the best of my knowledge
	1				and belief.
	1	-			and belief.
<u> </u>					Macholia Petroleum Company
			·		a(Operator)
					AMa
				1	Munga
1				i	(Representative)
				!	l. V / /
	'	· 			Box 2406, Hobbs, New Mexico
_			+4		Address
			' '	1	2
					OThis is to certify that the
Ì		T31N	+ R17W		well location shown on the
		 			plat in Section B was plotted
1					from field notes of actual
·					${\mathcal O}$ surveys made by me or under
		}		j	>my supervision and that the
	- – –		T		same is true and correct to
					the best of my knowledge and
}		! !			belief.
		and the second			Date Surveyed July 12, 1959
1					Carl E. Ferner
			11 4 11	1	Registered Professional
		Navaj	q A	j	Engineer and/or Land Surveyor.
					cidineer and or rang agreeder.
0 330 660	990 13	20 1650 1980 2310	2640 2000 15	00 1000 500	
		,			Certificate No

(SUBMIT IN TRIPLICATE)

UNITED STATES EPARTMENT OF THE INTERIOR



GEOLOGICAL BURVEY NOTICES AND REPORTS ON WELLS SUBSEQUENT REPORT OF WATER SHUT-OFF-SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF REDRILLING OR REPAIR. WATER SHUT-OFF. U. S. GEOLOGICAL SURVEY SUBSEQUENT REPORT OF ABANDONMENT RILL OR REPAIR WELL OT OR ACIDIZE LL OR ALTER CASIN (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) is located ft. from line and ft. from line of sec. Well No.

(State or Territory) above sea level is ft. (Field)

The elevation of the eights, and lengths of proposed casings; indicate mudding jobs, cemer important proposed work) DETAILS OF WORK (State names of and expected depths to objective sands; show sizes, weigh ing points, and all other imp

JUL 171959 OIL CON. COM DIST. 3

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be

anceive approval in writing by	and the state of t
I understand that this plan of work must receive approval in writing by the Company	1/11
	Macente
Address	By
	Title
U. S. GOVERNMENT PRINTING OFFI	ICE 18-8437b-8

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.				D	ate <u>jul</u>	v 13, 13 ^r	59	
Operator_wacner	TA PETROLEUM COM	Le	ase Nava-	OUAN				
Well No. 16	_Unit Letter	Section <u></u>],	<u>1</u>	ownship	31/2	Range	174	NMPM
County 5	Feet Frem G. L.	Floretion ra	1980	Feet	From	Rest .		Line
Name of Produci	ng Formation co	Tievacion Sign	7	Dedicated	Acreage	-17		_Acres
1. Is the Oper	ng Formation Ga ator the only ow	ner* in the de	dicated ac	reage out	lined on	the plat	below?)
Yes 🗶	No .							
consolidate "yes," Type	er to question or d by communitizate of Consolidation	tion agreement n	or otherw	ise? Yes	No	If	answer	
3. If the answ below:	er to question t	wo is "no," li	st all the	owners a	nd their	respecti	ve inte	rests
	Owner		Ī	and Descr	iption			
						- 11 A		<u></u>
					10	ff.HVE	10.	
Section. B	N89° 56' 10'	"W 5288°	<u> </u>			WL 1719	59	
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	Magnolia Pe 	troleum Co.	571 30 1			L CON.	a . /	41.
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	(See instruct	tions for comp	letina thi	s form on	Certific	cate No	1 00	