

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	3. LEASE DESIGNATION AND SERIAL NO. I-149-Indian-7652
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
4. LOCATION OF WELL Report location clearly and in accordance with any State requirements. See also space 17 below. At surface	8. FARM OR LEASE NAME Horseshoe Gallup Unit
5. 660' FNL & 660' FEL Unit A	9. WELL NO. 67
10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-31N, R-17W
12. PERMIT NO.	13. COUNTY OR PARISH San Juan
14. ELEVATIONS (Show whether OF, BT, GR, etc.) 5251' GL	15. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged 6/5/89 - 6/7/89 as follows:

Plug	Interval	Cement	Notes
1	800-900	30 sx	Spotted cement to cover Gallup perms 876'-890'.
	0-800		Circulated 9 lb. mud to surface.
2	0-176	48 sx	Perforated casing at 176' and circulated cement to surface.

Welded a steel plate over the top and installed a dry hole marker

Casing left in hole:	Casing	Size	Depth
	8-5/8"	28# J-55	0'-117'
	5-1/2"	15.5# J-55	0'-941'

Surface cleanup was completed. Reseeding will be done per BLM specifications between July 1 and September 1, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Mulligan

TITLE Production Supervisor DATE 6/28/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to integrity of the well logs.
Liability under contract until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

JUL 1 1989
DATE

Ken Townsend

FOR AREA WITNESS
FARMINGTON RESOURCE AREA